Form approved. Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SEBIAL NO.

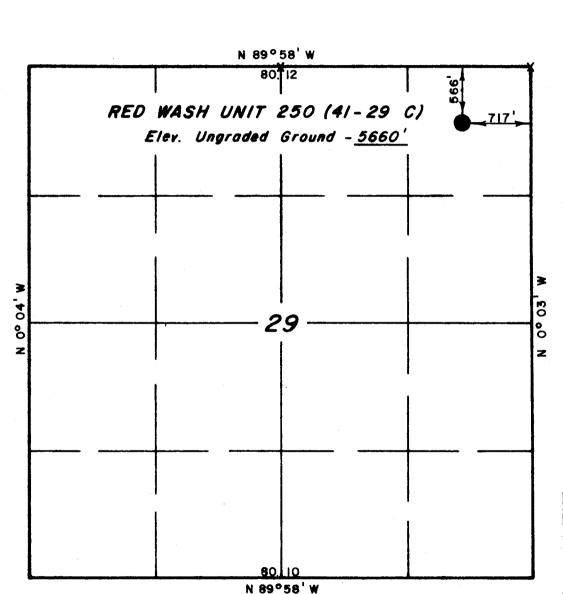
P 43

#### UNITED STATES DEPARTMENT OF THE INTERIOR

**GEOLOGICAL SURVEY** SL-071965 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK ₹1 3 % 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL 🗵 DEEPEN 🗌 PLUG BACK [ b. TYPE OF WELL Red Wash OIL GAS WELL X SINGLE ZONE MULTIPLE WELL 8. FARM OR LEASE NAME OTHER ZONE 70 2. NAME OF OPERATOR Chevron U.S.A. Inc. 9. WELL NO. 3 3. ADDRESS OF OPERATOR = 250 (41-29C) P. O. Box 599 Denver, Colorado 80201 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) Red Wash-Green River 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 566' FNL & 717' FEL (NE\NE\) At proposed prod. zone 29, T7S, R24E, SLB&M 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* 12. COUNTY OR PABISH | 13. STATE ±15 miles south and east of Jensen, Utah E 5 Uintah Utah 15. DISTANCE FROM PROPOSED\* 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL ੍ਰੇ 640 ਤੋਂ LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT 566 Red Wash Unit ٠٠ ٠٠ (Also to nearest drlg. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2640 5500 Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATH WORK WILL START\* 3 32.0 GR 5660 23 Prol PROPOSED CASING AND CEMENTING PROGRAM <u>\_</u> à SIZE OF HOLE QUANTITY OF CEMENT -SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH 12-1/4 8-5/8 ភ្នំង្គង 37 24# 300 To Surface 7-7/8 5-1/2 15.5# ±500 sxs Ť TD etate be 23 , Prija It is proposed to drill this development well to a depth of 5500 to test the Green River Formation. on g. Moče Golesie Cristed. Attachments: Drilling Procedure -3 - USGS Certified Plat 1 - USGS-Vernal 2 - State Chevron Class III BOP Requirements State - Partners Multi-Point Surface Use Plan w/attachpants Proposed Completion Procedure 1 - JCB Equipment Location Plat 1 - DBB APR 3 1978 - 1 - Sec 723 DIVISION OF U.L.  $^{2}$ File $_{3}$ 1 -GAS, & MINING idd gido Ortiga und ed Hithe IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back foductive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface ation and measured and true vertical depths. Give blowout preventer program, if any. 4 1. 24. 7 5 6 7 2 8 3 6 7 2 :: 3/29/78 TITLE Engineering Assistant SIGNED DATE (This space for Federal or State office use) APPROVED BY THE DIVISION OF APPROVAL DATE OIL, GAS, AND MINING PERMIT NO DATE: TITLE CONDITIONS OF APPROVAL, IF ANY:

#### CHEVRON U.S.A. INC.

Well location, RED WASH
UNIT 250 (41-29 C), located as
shown in the NE 1/4 NE 1/4 Section
29, T7S, R24E, S.L.B. & M.
Uintah County, Utah.



X = Section Corners Located

T 7 S, R 24 E, S.L.B. & M.

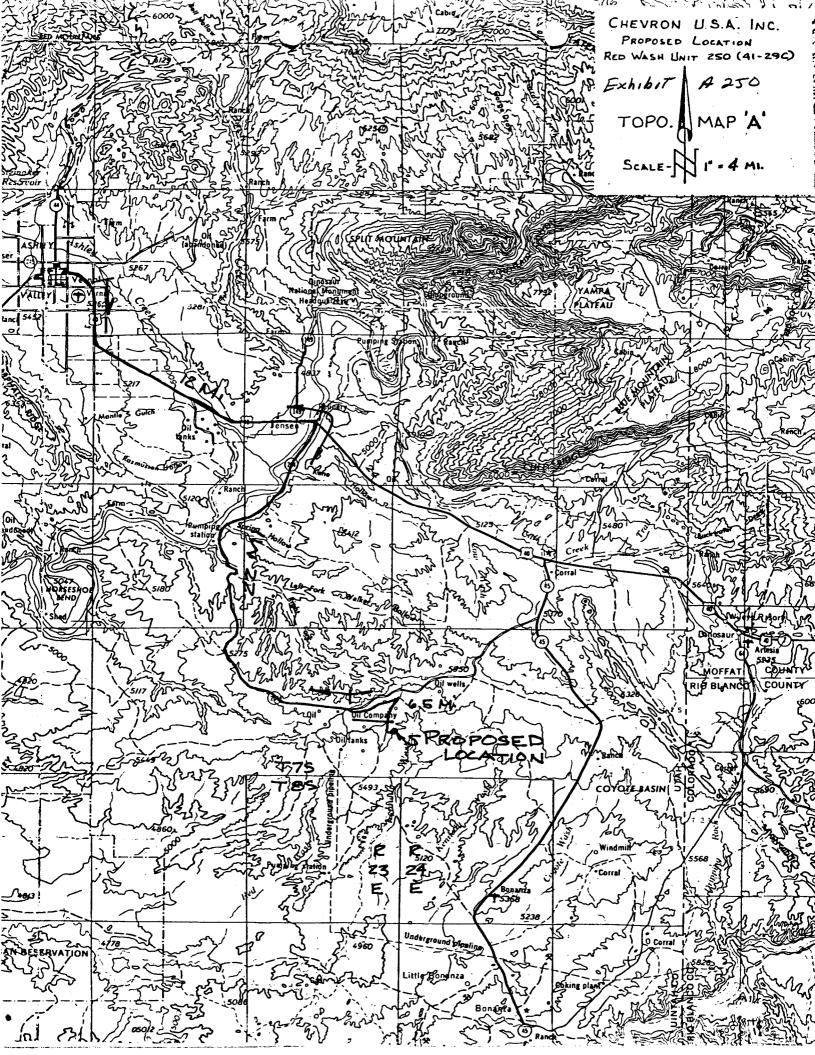
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR REGISTRATION Nº 2454

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q -- 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

| SCALE  " = 1000'         | DATE 3/13/78           |  |  |  |
|--------------------------|------------------------|--|--|--|
| PARTY<br>LDT BR DJ       | REFERENCES<br>GLO Plat |  |  |  |
| WEATHER<br>Cloudy, Windy | CHEVRON USA INC.       |  |  |  |



#### \*\* FILE NOTATIONS \*\*

| Date: April 3-   |
|--|
| Operator: Checken Oil  |
| Well No: Addust Unit 250   |
| Location: Sec. 29 T. Ms R. 24E County: Zuital  |
| File Prepared: // Entered on N.I.D.: //  Card Indexed: ,/ Completion Sheet: ,/  API NUMBER: \$\frac{13039}{}\$ |
| CHECKED BY:  |
| Administrative Assistant   |
| Remarks: Ok-Unit Well  |
| Petroleum Engineer   |
| Remarks:   |
| Director   |
| Remarks:   |
| INCLUDE WITHIN APPROVAL LETTER:  |
| Bond Required: Survey Plat Required:   |
| Order No/ Surface Casing Change // to  |
| Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site //   |
| 0.K. Rule C-3 / O.K. In fed Wash Unit [  |
| Other:   |
| Letter Written Approved  |

Form approved. Budget Bureau No. 42-R1425.

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR

| 1 | 5. | LEASE | DESIG | NATIO | N AND | STRIA | T. NO |
|---|----|-------|-------|-------|-------|-------|-------|
| ~ |    |       |       |       |       |       |       |
|   |    |       |       |       | ,     |       |       |

|   |                            | -  |         | 1 1                 | 1       |          | O. DEEDE DESIGNATION AND BERIAL NO.                 |  |
|---|----------------------------|--|---------|---------------------|---------|----------|---|--|
|   | GEOLO                      | GICAL SURV   | ΕY      |                     | }       |          | SL=071965   |  |
| APPLICATION                                   | V FOR PERMIT               | O DRILL.   | DEEP    | EN. OR PLO          | JG B    | ACK      | 6. IF INDIAN, ALLOTTEE OB TRIBE NAME                |  |
| 1a. TYPE OF WORK                              |                            |  |         |                     |         |          |   |  |
| DR  | K 🗌                        | 7. UNIT AGREEMENT NAME   |         |                     |         |          |   |  |
| b. TYPE OF WELL                               |                            |  |         | INCLE [ ]           | MULTIPL |          | Red Wash  |  |
| MELT C  | ·                          | 8. FARM OR LEASE NAME  |         |                     |         |          |   |  |
| 2. NAME OF OPERATOR                           |                            | 10 mg   10 |         |                     |         |          |   |  |
| Chevron U.                                    | S.A. Inc.                  |  |         |                     |         |          | 9. WELL NO.   |  |
| 3. ADDRESS OF OPERATOR                        |                            |  |         |                     |         |          | 250 (41-29C)  |  |
| P. O. Box                                     | 599 Denv                   | er, Colorad  | lo 8    | 0201                |         | 4.       | 10. FIELD AND POOL, OR WILDCAT                      |  |
|   | eport location clearly and | in accordance wit  | h any 8 | State requirements. | .*)     |          | Red Wash-Green Rive                                 |  |
| At surface 566'                               | FNL & 717' FEL             | (NE½NE½)   |         |                     |         | · .      | 11. SEC., T., R., M., OR BLK.<br>AND SURVEY OR AREA |  |
| At proposed prod. zor                         | ıe                         |  |         |                     |         | 9.0      | AND BURYET OR AREA                                  |  |
| ne proposed prod. 201                         |                            |  |         | •                   |         | ::       | S 29, T7S, R24E, SLB&M                              |  |
| 14. DISTANCE IN MILES                         | AND DIRECTION FROM NEAR    | EST TOWN OR POS  | T OFFIC | E*                  |         |          | 12. COUNTY OR PARISH   13. STATE                    |  |
| ±15 miles                                     | south and east             | of Jensen,   | Utah    |                     |         | ***      | Uintah Utah   |  |
| 15. DISTANCE FROM PROPO<br>LOCATION TO NEARES |                            |  | 16. NO  | O. OF ACRES IN LEA  | ASE     |          | F ACRES ASSIGNED<br>HIS WELL                        |  |
| PROPERTY OR LEASE I<br>(Also to nearest dri   | INE, FT.                   | 566  |         | Red Wash U          | nit     | 10 11    | 640   |  |
| 18. DISTANCE FROM PROT                        | OLIVANO GOMENT PARED       |  | 19. PE  | OPOSED DEPTH        |         | 20. ROTA | RY OR CABLE TOOLS                                   |  |
| TO NEAREST WELL, D<br>OR APPLIED FOR, ON TH   | IS LEASE, FT.              | 2640   |         | 5500                |         | Ro       | otary   |  |
| 21. ELEVATIONS (Show wh                       | ether DF, RT, GR, etc.)    | 1  | ·       |                     | -       | 4 1      | 22. APPROX. DATE WORK WILL START*                   |  |
| GR 5660 7-5-78                                |                            |  |         |                     |         |          |   |  |
| 23.   | · F                        | ROPOSED CASI   | NG ANI  | CEMENTING P         | ROGRA   | M        |   |  |
| SIZE OF HOLE                                  | SIZE OF CASING             | WEIGHT PER FO  | оот     | SETTING DEPT        | 'n      |          | QUANTITY OF CEMENT                                  |  |
| 12-1/4  | 8-5/8                      | 24#  |         | 300                 |         | To S     | Surface   |  |
| 7-7/8   | 5-1/2                      | 15.5#  |         | TD                  |         |          | ) sxs   |  |
|   |                            |  |         | 1                   |         |          |   |  |

It is proposed to drill this development well to a depth of 5500' to test the Green River Formation.

Attachments:

JUN 22 1978

HAUN OF OIL

GAS, & MINING

PERMIT NO.

Drilling Procedure

Certified Plat

Chevron Class III BOP Requirements

Multi-Point Surface Use Plan w/attachments

Proposed Completion Procedure

Equipment Location Plat

3 - USGS

1 - USGS-Vernal

2 - State

3 - Partners

1 - JCB

1 - ALF

1 - DBB

1 - Sec 723

File

#### NOTICE OF APPROVAL

| IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present     |                  |                    |              |
|---|------------------|--------------------|--------------|
| zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and me | easured and true | e vertical depths. | Give blowout |
| preventer program, if any.  |                  |                    | ·            |
| 24.   | 6                |                    |              |

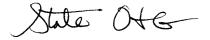
(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.' W. P. MARTENS

CONDITIONS OF APPROVAL, IF ANY:

TITLE ACTING DISTRICT ENGINEE!

NECESSAR FORLARING OF G. & DULL & DRILLING AND COMPLETION AP. RUVED SUBJECT TO ROYALTY (NTL-4)



APPROVAL DATE

| FRO  | M: District Geologist, Salt Lake City, Utah  |  |  |  |  |  |  |  |  |
|------|--|--|--|--|--|--|--|--|--|
| TO:  | · · · · · · · · · · · · · · · · · · ·  |  |  |  |  |  |  |  |  |
| .sub | UBJECT: APD supplemental stipulations SL-071965  |  |  |  |  |  |  |  |  |
| 0pe  | rator: CHEVEON U.S.A., INC. Location:  |  |  |  |  |  |  |  |  |
|      | NE 12 NE 12 sec. 29 T. 75., R. 24 E.   |  |  |  |  |  |  |  |  |
| Wel  | 1: 250 (41-29c) <u>UINTAH</u> CO., <u>UTAH</u>   |  |  |  |  |  |  |  |  |
| 1.   | Operator picked tops are adequate? Yes No If not: The following are estimated tops of important geologic markers:  |  |  |  |  |  |  |  |  |
|      | Formation Depth Formation Depth  |  |  |  |  |  |  |  |  |
|      |  |  |  |  |  |  |  |  |  |
| 2.   | Fresh water aquifers likely to be present below surface casing? Yes, No  |  |  |  |  |  |  |  |  |
|      | AS DEEP AS THE BASE OR THE GREEN RIVER FM.   |  |  |  |  |  |  |  |  |
| 3.   | Does operator note all prospectively valuable oil and gas horizons? Yes, No If not: The following additional horizons will be adequately logged for hydrocarbons:  |  |  |  |  |  |  |  |  |
|      | Unit Depth Unit Depth  |  |  |  |  |  |  |  |  |
|      | IF WASATCH SANDS ARE PENETRATED NEAR T.O., GAS SHOWS MAY   |  |  |  |  |  |  |  |  |
| ₹    | be encourered.   |  |  |  |  |  |  |  |  |
|      |  |  |  |  |  |  |  |  |  |
| 4.   | Any other leasable minerals present? Yes , No . If yes: 1. Logs (  |  |  |  |  |  |  |  |  |
| 5.   | Any potential problems that should be brought to operators attention (2) abnormal  |  |  |  |  |  |  |  |  |
|      | temperature, pressure, incompetent beds, H <sub>2</sub> S)? Yes, No If yes, him !  |  |  |  |  |  |  |  |  |
| 6.   | Any potential problems that should be brought to operators attention (e.g. abnormal temperature, pressure, incompetent beds, H <sub>2</sub> S)? Yes, No If yes, high the standard of the problems that should be brought to operators attention (e.g. abnormal temperature, pressure, incompetent beds, H <sub>2</sub> S)? Yes, No If yes, high the standard of the problems that should be brought to operators attention (e.g. abnormal temperature, pressure, incompetent beds, H <sub>2</sub> S)? Yes, No If yes, high the standard of the problems that should be brought to operators attention (e.g. abnormal temperature, pressure, incompetent beds, H <sub>2</sub> S)? Yes, No If yes, high the standard of the problems that the problems the problems that the problems the problems that the problems that th |  |  |  |  |  |  |  |  |
|      | MINING   |  |  |  |  |  |  |  |  |
|      | * From 10 pt or others as necessary. ** Members, Formations.   |  |  |  |  |  |  |  |  |

| EIA | No | • | 984 |
|-----|----|---|-----|
|     |    |   |     |

#### United States Department of the Interior Geological Survey 8440 Federal Building Salt Lake City, Utah 84138

Usual Environmental Analysis

| Lease No. <u>SL-071965</u>              | •  |
|---|--|
| Operator Chevron U.S.A. Inc.            | Well No. 250 (41-29C)                                      |
| Location 566' FNL & 717' FWL            | Sec. <u>29</u> T. <u>7</u> S R. <u>24</u> E                |
| County_Uintah State                     | Utah Field Red Wash - Green River                          |
| Status: Surface Ownership <u>Public</u> | Minerals Public  |
| Joint Field Inspection Date April       |  |
| Participants and Organizations:         |  |
| Jake Bullard                            | Chevron  |
| Steve Ellis                             | BLM  |
| John Evans                              | USGS   |
|   |  |
| ·                                       |  |
| :                                       |  |
|   |  |
|   |  |
| Related Environmental Analyses and      | References:  |
| (1)                                     | AR, Bureau of Land Management                              |
| (2) Unit Resource Analysis, Bonar       |  |
| (3) White River Shale Project, De       |  |
|   | Geological Survey, Salt Lake City, Utah                    |
| Analysis Prepared by:                   | John T. Evans Environmental Scientist Salt Lake City, Utah |
| Date <u>May 4, 1978</u>                 | 1978   |
|   |  |

#### Proposed Action:

The Operator has submitted an Application for Permit to Drill, Form 9-331C, on April 3, 1978, with a 10-Point drilling and 13-Point Surface Use Programs which are on file with USGS, Oil and Gas Operations, Salt Lake City, Utah (copy attached).

The Operator proposes to drill a gas test well with rotary tools to about 5,500 feet T.D. to explore and develop potential hydrocarbon reserves in the Green River formation.

The Operator anticipates gas in the Green River formation @ 4,250 feet and oil @ 5,100 feet.

The Operator proposes to construct a drill pad 155 feet by 315 feet; a reserve pit 100 feet by 150 feet by 8 feet; a new access road 20' wide by 1300' long and to place production facilities on the disturbed area of the drill pad. The operator proposes to rehabilitate disturbed areas upon completion of operations and areas not needed for production.

If production is established, a gas flowline would be installed upon the surface (map attached).

The anticipated starting date is July 5, 1978, and duration of drilling activities would be about 60 days.

#### The Existing Environmental Situation:

The existing environmental situation has been discussed in EIA #971, April 28, 1978, on file with the U. S. Geological Survey, Salt Lake City, Utah. The proposed location is on a ridge top above a wash. Construction would be limited to the ridge top and soil spoils not pushed over the edge.

#### Alternatives to the Proposed Action:

Not approving the proposed permit--the oil and gas lease grants the lessee exclusive right to drill for, mine, extract, remove, and dispose of all oil and gas deposits.

Deny the proposed permit and suggest an alternate location to minimize environmental impacts. No alternate location on this lease would justify this action.

#### Adverse Environmental Effects Which Cannot Be Avoided:

Surface disturbance and removal of vegetation from approximately acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would

be eliminated in the disturbed areas and there would be a minor and tempory disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, leaks, spills of gas, oil or water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for sub-surface damage to fresh water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplacable and irretrievable commitment of resources would be made. Erosion from the site would eventually be carried as sediment in the Green River. The potential for pollution to the Green River would exist through leaks and spills.

#### Determination:

This requested action does not constitute a major Federal action significantly affecting the environment in the sense of NEPA, Sec. 102(2)(C).

PECFIVED

JUN 22 1978

MINING

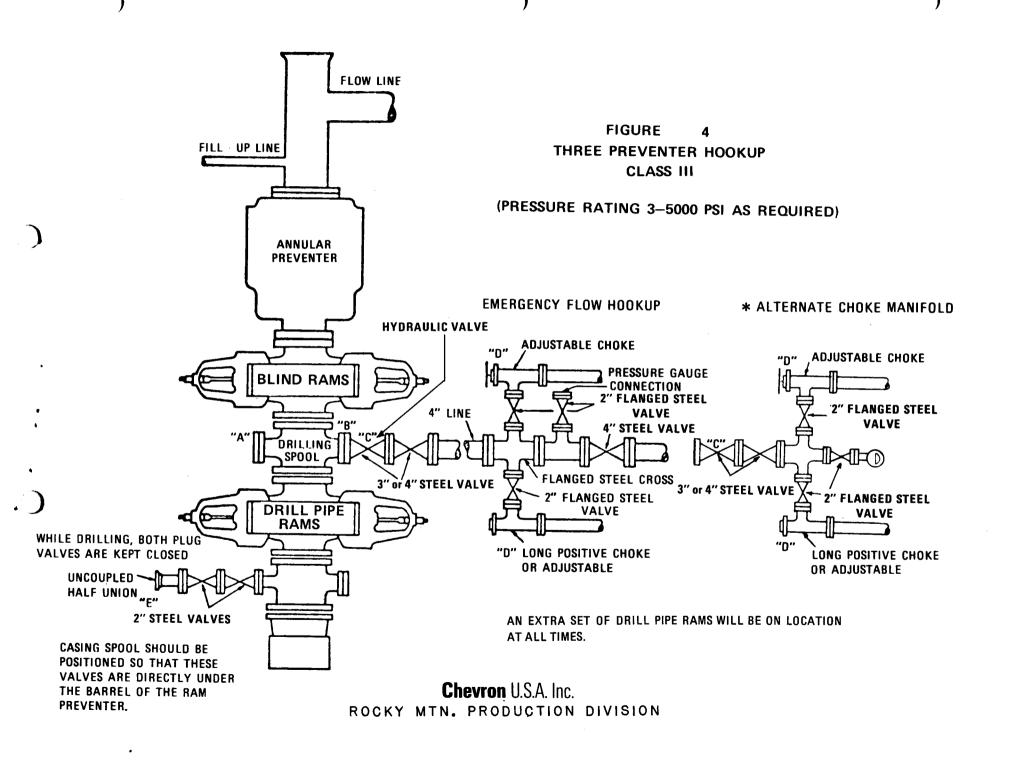
4

District Engineer
U. S. Geological Survey
Conservation Division
Oil and Gas Operations
Salt Lake City District

EIA # 984

#### DRILLING PROCEDURE

| Fleid   | Red Wash   | · · · · · · · · · · · · · · · · · · ·      |                                      | MeTT        | RWU     | #250 (4          | 1-29C)  | <del> </del>         |
|---|--|--|--------------------------------------|-------------|---------|------------------|---|----------------------|
| Location  | NE4 NE4,   | Section 29,                                | T7S, R24E                            | E, SLB&M, U | intah   | County,          | Utah  |                      |
| Drill X   | _ Deepen   | Elevat                                     | ion: GL                              | 5660'       | KB      | 5675 <b>'</b> es | t. Total Dep  | oth 5500'            |
| Non-Op Inte   | restsG   | ulf 1.18%,                                 | Caulkins C                           | .885%, But  | tram O  | .295%            |   | ·                    |
| 1. Name of  | surface for  | mation:                                    | Uinta Fo                             | rmation     | ····    |                  |   |                      |
| <u>Form</u>   | ed tops of interest in the second sec |  | mate Top<br>+3080)<br>+1560)         | Fo          | rmatio  | KB<br>LH         | Approximat<br>5025 (+6<br>5265 (+6<br>5500 (+6                            | 550)<br>(10)         |
| <u>Form</u><br>Green R  | ed depths of<br>ation<br>iver Fm   | anticipate<br><u>Depth</u><br>4250<br>5100 | d water, o<br>Type<br>Gas<br>Gas/Oil | Format      |         | mineral<br>Dept  | bearing forma   | ations:              |
| 4. Casing Hole Size Pipe Size Grade Weight Depth Cement           | 12-1<br>8-5/<br>K-55<br>24#<br>300   | face<br>/4<br>8                            | ew): O/N N                           | Intermedia  | ate     | <u>O/N</u>       | 011 String/<br>Liner<br>7-7/8<br>5-1/2<br>K-55<br>15.5#<br>TD<br>+ 500 sx | 0/N<br>N             |
| Time WOC<br>Casing Test<br>BOP<br>Remarks                         | 6 hrs<br>1000<br>S-900   | 3  |                                      |             |         | . ——             | 6 hrs<br>2000   |                      |
| 5. BOPE:  | gram:  | ) hydraulic  Type Gel-Water                | double ga                            |             |         | cosity           | Water   | Loss                 |
| 300-3000<br>3000-TD   |  | Water<br>Chem-Gel                          |                                      | 9           | 4(      | )                | 6cc below   | 5000                 |
| 8. <u>Logging</u><br>Surface Dept<br>Intermediate<br>Dil String D | th Depth Depth   |  | -                                    | afety Valve |         |                  |   |                      |
| otal Depth  | ing Unit:  | 2 man co                                   | nventiona                            | 1.          |         |                  | 2000 to TD:   | RFT 5 leve           |
|   | 2" = 100' Testing Pro DST 2 DST  | gram:<br>Form                              | o <u>ations</u><br>River Fm          |             |         | 2000<br>e Depth  |   | oximate<br>h of Core |
| Anticipa<br>Max 0.43  | ted Bottom H<br>psi/ft = 236   | ole Pressur<br>5, BHT 110 <sup>0</sup>     | e/Temperat<br>F                      | tures/Hazar | ds and  | plans f          | or mitigating   | *                    |
| 12. Complet   | ion & Remark   | s: See r                                   | emarks wi                            | th WS-44 R  | RWU 248 | 3                |   |                      |
| ivision Deve<br>hief Develor                                      | elopment Geologi<br>pment Geologi  | logist Of                                  | Divis<br>Date                        | ion Drillin | ng Supe | erintende        | ent 3+1/  | WS-44                |
| r   |  | poc  |                                      | 7           |         |                  | (13)  | #3-44                |



#### Chevron U.S.A. Inc.

#### ROCKY MOUNTAIN PRODUCTION DIVISION

#### GENERAL INSTRUCTIONS AND REQUIREMENTS FOR BLOWOUT PREVENTION EQUIPMENT

#### I. ACCEPTABLE ACCUMULATOR UNITS

- A. FOR 8" AND LARGER BOP UNITS.
  - 1. HYDRIL 80 GALLON
  - 2. PAYNE 80 GALLON (4-20 GALLON UNITS MANIFOLDED TOGETHER)
  - 3. KOOMEY 88 GALLON (4-22 GALLON UNITS MANIFOLDED TOGETHER)
- B. FOR 6" BOP UNITS
  - 1. HYDRIL 40 GALLON
  - 2. PAYNE 40 GALLON (2-20 GALLON UNITS MANIFOLDED TOGETHER)
  - KOOMEY 44 GALLON (2-22 GALLON UNITS MANIFOLDED TOGETHER)
- C. A VALVE SHALL BE PROVIDED FOR INTRODUCTION OF EMERGENCY ENERGY (SUCH AS BAKER HAND PUMP)
  FROM AN EXTERIOR SOURCE OTHER THAN THE ACCUMULATOR. A VALVE SHALL BE INSTALLED TO PREVENT
  FLOW FROM AN EXTERIOR SOURCE TO THE ACCUMULATOR UNIT.

#### II. CONTROL UNITS

- A. ALL VALVES TO BE CLEARLY LABELED TO INSURE PROPER OPERATION AND TO ELIMINATE THE POSSIBILITY OF CONFUSION.
- B. HANDWHEELS FOR PIPE AND BLANK RAMS SHALL BE CLEARLY LABELED AND IN PLACE AT ALL TIMES WITH CLEAR ACCESS. A BARRICADE SHALL BE INSTALLED FOR THE PROTECTION OF THE OPERATOR AT THESE MANUAL CONTROLS.

#### III. PREVENTER UNITS

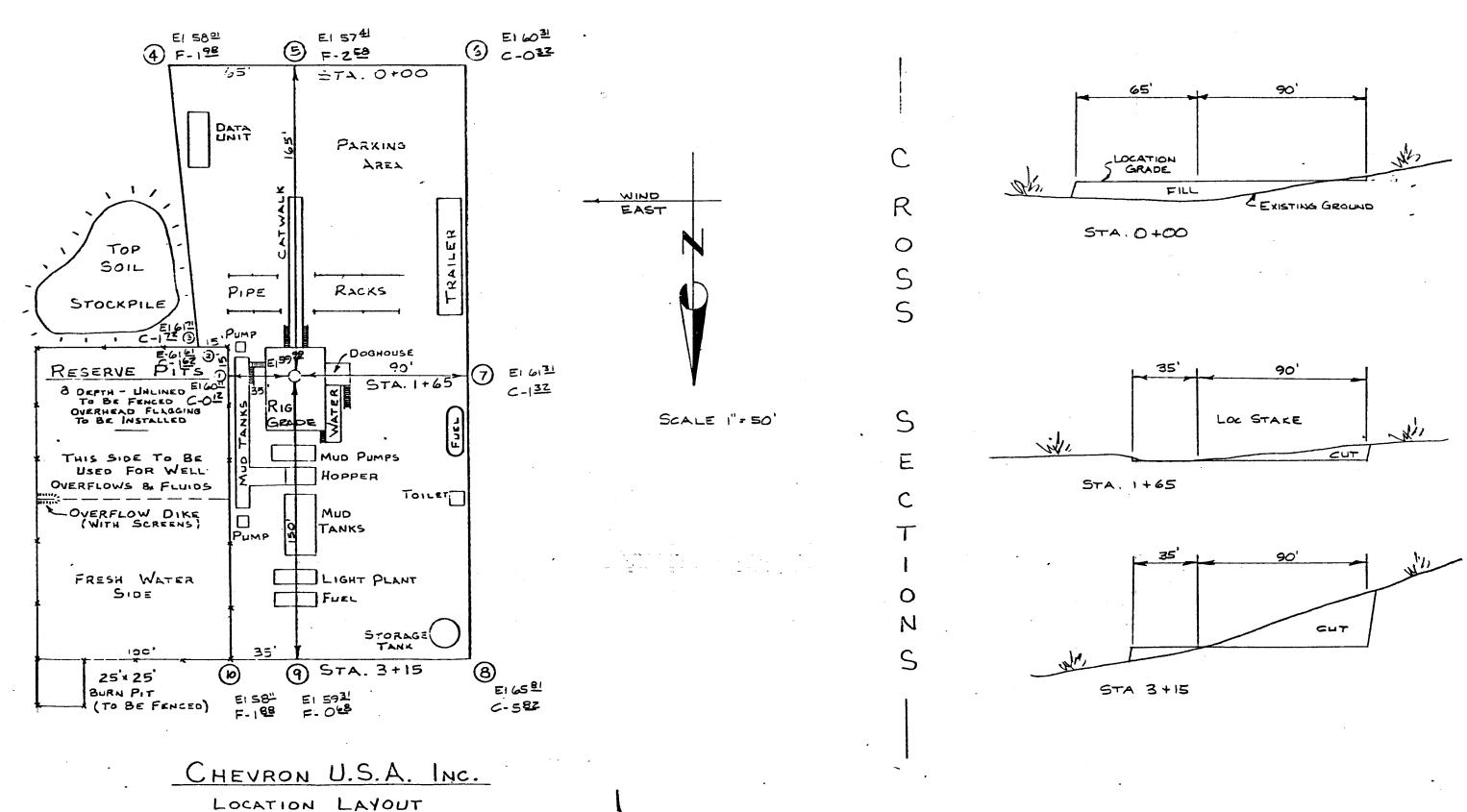
- A. PRESSURE RATING OF BOP EQUIPMENT WILL BE AS STATED IN THE CONTRACT OR ON THIS DRAWING.
- B. DRILLING NIPPLE AND BOP'S TO HAVE SUFFICIENT ID TO PASS HANGER FOR NEXT STRING OF CASING TO BE
- C. NEW API'BX RING GASKETS TO BE USED EACH TIME A FLANGE IS ASSEMBLED.
- D. FLANGE BOLTS ON BOP'S WILL BE TIGHTENED AFTER PRESSURE TESTS AND ONCE A WEEK ON A ROUTINE BASIS. CASINGHEAD BOLTS TO BE TIGHTENED DAILY.
- E. PREVENTERS ARE TO BE WELL BRACED.
- F. PRIOR TO RUNNING CASING, PIPE RAMS WILL BE CHANGED TO ACCOMMODATE SIZE OF CASING TO BE RUN.
- G. CASINGHEAD SHALL BE INSTALLED SO KILL LINE VALVES WILL BE UNDER BOP'S FOR PROTECTION. KILL LINE VALVES TO BE KEPT CLOSED AFTER PRESSURE TESTS.
- H. ALL REPLACEMENT PARTS TO BE OF SAME MANUFACTURE AS BOP'S.

#### IV. TESTING

- A. BLOWOUT PREVENTERS, KILL LINE, ALL VALVES IN THE SYSTEM, KELLY COCK, SAFETY VALVE, STAND PIPE VALVES, ROTARY HOSE, ETC. ARE ALL TO BE TESTED TO THE WORKING PRESSURE OF THE BOP'S OR AS STATED IN THE CONTRACT.
- B. BOP SYSTEM IS TO BE TESTED UPON INSTALLATION AND EACH WEEK THEREAFTER, USING A TEST PLUG OR AT THE FREQUENCY STATED IN THE CONTRACT.
- C. ALL TESTING IS TO BE DONE WITH CLEAR OR DYED WATER.
- D. TESTING PROCEDURE IS TO BE CARRIED OUT SO EACH VALVE IS TESTED INDIVIDUALLY.
- E. ALL B.O.P.E. TO BE OPERATED DAILY; BLIND RAMS ON TRIPS.

#### V. MISCELLANEOUS

- A. DRILL PIPE RUBBER, IN GOOD CONDITION, TO BE USED ON KELLY SAVER SUB AT ALL TIMES.
- B. A FULL OPENING VALVE IN THE STAND PIPE WITH A 2" VALVE DOWNSTREAM FOR CONNECTING A PUMP TRUCK ARE REQUIRED. THESE VALVES ARE TO HAVE THE SAME PRESSURE RATING AS THE BOP'S.
- C. CHECK WITH COMPANY REPRESENTATIVE FOR DIRECTION TO INSTALL OUTLET VALVES ON WELLHEAD.
- D. MODIFICATIONS OF HOOK-UP MUST BE APPROVED IN WRITING ON TOUR REPORTS BY COMPANY REPRESENTATIVE.
- E. INSIDE BLOWOUT PREVENTER AND FLOAT VALVE TO HAVE CONNECTIONS FOR DRILL STRING AND TO BE ABLE TO PASS THROUGH BOP STACK INTO OPEN HOLE.



SCALE

CUT 913 CU YDS.

FILL 1071 CH YDS.

SECTION 29, T75, R 24E, S.L.M. Exhibit C 250

FOR

LOCATED IN

RED WASH UNIT 250 (41-29C)

#### DRILLING PROCEDURE

| Field                        | RED WASF                |                                      |                    | WellU                                  | JNIT 25           | 0 (41-29    | )C)                | <del> </del>      |               |
|------------------------------|-------------------------|--------------------------------------|--------------------|--|-------------------|-------------|--------------------|-------------------|---------------|
| Location                     | NEZNEZ Sec              | tion 29, T7S,                        | , R24E, SLB        | M, Uintah                              | County            | , Utah      | 566' FN            | L & 717           | 7' FEL        |
| Drill_x                      | Deepen_                 | Eleva                                | ition: GL          | 5660 est ,                             | KB                |             | Tota               | l Depth           | 15,150        |
| Non-Op Inte                  | erests                  |                                      |                    |  |                   |             |                    |                   | <del></del> - |
| 1. Name of                   | f surface               | formation: U                         | Jinta ·            |  |                   |             |                    | -                 | •             |
|                              | ted tops o              | f important g                        | geologic man       |  |                   | _           | <b>A</b> -m        |                   | <b>m</b>      |
| Green 1                      |                         |                                      | (3180)             |  | rmatio<br>averde  | <del></del> |                    | ximate<br>175_(-1 | <del></del>   |
| Green 1                      | River "K"               | 4875                                 | (800)              |  | ntier             |             |                    | 930 (-9           |               |
| Wasatcl                      | h                       | 5235                                 | (440)              | Dak                                    | ota               |             |                    | 105 (-9           |               |
|                              |                         | of anticipat                         |                    |  |                   |             |                    |                   |               |
| Vinta                        | <u>mation</u>           | <u>Depth</u><br>400                  | <u>Type</u><br>Gas | Format                                 | lon               | Dep         | th                 | Туре              | 2             |
| Green 1                      | River                   | 4,930                                | Gas & Oil          |  |                   |             |                    |                   |               |
| Mesaver                      |                         | 7,230                                | Gas                |  |                   | <del></del> |                    | <del></del>       |               |
| Frontie                      |                         | 14,930                               | Gas                |  |                   |             |                    |                   | <del></del>   |
|                              |                         |                                      |                    |  |                   |             |                    |                   |               |
| 4. Casing                    |                         | 0 = old, N =                         |                    |  |                   | - 4         | 011 Str            | _                 | _             |
| 77 1 61                      |                         | Surface<br>17"                       | <u>0/N</u>         | Intermedi                              |                   | O/N         | Liner              |                   | O/N           |
| Hole Size                    |                         | 13-3/8"                              | NT NT              | 12-1/4                                 |                   |             | 8-3/4 <sup>1</sup> |                   |               |
| Pipe Size<br>Grade           |                         | K-55                                 | N                  | 9−5/8<br>K−55                          | ,                 | N           |                    | OF N 0            | N             |
| Weight                       |                         | 54.5                                 |                    | 40.0                                   |                   |             | P-110,S-<br>29#    | -95,N-8           | <u>U</u>      |
| Depth                        |                         | 2500                                 | <del></del>        | 5300                                   |                   | <del></del> |                    |                   |               |
| Cement                       | To                      | Surface                              |                    | As Requir                              |                   | <del></del> | 14,800<br>As Requ  |                   |               |
| Time WOC                     |                         | 12 hrs                               | <del></del>        | 12 h                                   |                   |             | 12 hrs             |                   |               |
| Casing Test                  |                         | 2000 psi                             | <del></del>        | 3000                                   |                   |             | 3000               |                   |               |
| вор                          |                         |                                      |                    |  |                   |             |                    |                   |               |
| Remarks                      |                         |                                      |                    |  |                   |             |                    |                   |               |
|                              |                         |                                      |                    |  |                   |             |                    |                   |               |
| 6. Mud Pro                   | erval                   | Type                                 | Wei                | ght                                    | Visc              | cosity      | <u>W</u> a         | ater Lo           | ss            |
| 2,500 -                      | 2,500<br>5,300          | <u>Gel-Wtr</u><br>Gel-Chem           | ±9.                | 0                                      | 40                | sec         | ±15                | occ               |               |
| 5,300 -                      |                         | LSND                                 | ±9.                | 0                                      |                   | sec         | ±10                | Occ               |               |
| 14,800 -                     |                         | Nat'1 Ga                             |                    |  |                   |             |                    |                   |               |
|                              |                         | ained at 200                         |                    |  |                   |             |                    |                   |               |
|                              |                         | ent: <u>Drill pi</u><br>rotating hea |                    |  |                   |             |                    | r, deg            | asser,        |
| automat                      | cic choke,              | Totating nea                         | d arcer /          | Set.                                   |                   |             |                    |                   | ·             |
| 8. Logging                   | Program:                |                                      |                    |  |                   |             |                    |                   |               |
| Surface Dep                  | th                      | DIL-SP, CNL-                         |                    | -GR-CAL, HD                            | T                 | ·           |                    |                   |               |
| Intermediat                  |                         | Same as abov                         |                    |  |                   |             |                    |                   |               |
| Oil String                   | -                       | Same as abov                         |                    | one of de-                             | 211 ~             | in F        | ntion              |                   |               |
| Total Depth                  | _                       |                                      |                    |  |                   | 1 111 110   | ncrei              |                   |               |
|                              | ging Unit<br>2" = 10    |                                      | base surf.<br>_to  | $\frac{\text{csg to TD}}{\text{5"}} =$ | 100'              |             | to                 |                   |               |
| O. Coring                    | & Testing               | Program:                             |                    |  | 5                 | surf. cs    | g.                 | Approx            | imate         |
| o. Colling                   | a vescriik              |                                      | rmations           | App                                    | roximat           | e Depth     | 1                  |                   | of Core       |
| Core                         | DSTDST                  |                                      | en River Ga        |  |                   |             | -                  |                   |               |
|                              |                         | om Hole Press                        | ure/Tempera        | tures/Haza                             | rds and           | l plans     | for mitiga         | iting:_           |               |
|                              |                         |                                      |                    |  |                   |             |                    |                   |               |
| 12. Comple                   | etion & Ren             | marks: Pendin                        | g results o        | f cores, t                             | ests, a           | and logs    | •                  |                   |               |
|                              |                         |                                      |                    |  |                   |             | ٧. د               | /                 |               |
| Division Dev<br>Chief Develo | ve⊥opment<br>opment Geo |                                      |                    | sion Drilli<br>Huu 30                  |                   | erintend    | ent Att            | <del>-</del> .    | 10 44         |
|                              | , o o o                 | Cogist (C)                           | 20/16              | 1504 30                                | 17.1 <del>7</del> |             | ILA                | W                 | IS-44         |
|                              |                         | to J. Al                             | 20A42              |  |                   |             | WO                 |                   |               |

SCOTT M. MATHESON Governor

GORDON E. HARMSTON

Executive Director,

NATURAL RESOURCES

CLEON B. FEIGHT

Director



OIL, GAS, AND MINING BOARD

1. DANIEL STEWART

Chairman

CHARLES R. HENDERSON JOHN L. BELL THADIS W. BOX C. RAY JUVELIN

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 (801) 533-5771

August 4, 1978

Chevron U.S.A. Inc. PO Box 599 Denver, Colorado 80201

Re: Wells listed on attached sheet

#### Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-lb, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, & MINING

Tammy Edge Typist Red Wash Unit #236(21-19C) Sec. 19, T. 7S, R. 24E Uintah County, Utah January 1978-June 1978

Red Wash Unit #237(14-25B) Sec. 25, T. 7S, R. 23E Uintah County, Utah February 1978-June 1978

Red Wash Unit #238(32-35B) Sec. 35, T. 7S, R. 23E Uintah County, Utah February 1978-June 1978

Red Wash Unit #240(12-36B) Sec. T. 7S, R. 23E Uintah County, Utah January 1978-June 1978

Red Wash Unit #241(22-14B) Sec. 14, T. 7S, R. 23E Uintah County, Utah January 1978-June 1978

Red Wash Unit #242(42-13B) Sec. 13, T. 7S, R. 23E Uintah County, Utah January 1978-June 1978

Red Wash Unit #243(42-18C) Sec. 18, T. 7S, R. 24E Unitah County, Utah January 1978-June 1978

Red Wash Unit #244(23-19C) Sec. 19, T. 7S, R.24E Uintah County, Utah January 1978-June 1978

Red Wash Unit #245(14-30C) Sec. 30, T. 7S, R. 24E Uintah County, Utah January 1978-June 1978

Red Wash Unit #246(22-18C) Sec. 18, T. 7S, R. 24E Uintah County, Utah April 1978-June 1978 Red Wash Unit #247(22-17C) Sec. 17, T. 7S, R. 24E Uintah County, Utah May 1978-June 1978

Red Wash Unit #248(43-20C) Sec. 20, T. 7S, R. 24E Uintah County, Utah May 1978-June 1978

Red Wash Unit #249(14-33C) Sec. 33, T. 7S, R. 24E Uintah County, Utah May 1978-June 1978

PRed Wash Unit #250(41-29C)
Sec. 29, T. 7S, R. 24E
Uintah County, Utah
May 1978-June 1978

Red Wash Unit #251(31-4F) Sec. 29, T. 7S, R. 24E Uintah County, Utah May 1978-June 1978

Red Wash Unit #252(14-23C) Sec. 23, T. 7S, R. 24E Uintah County, Utah June 1978

Red Wash Unit #255(23-1E) Sec. 1, T. 8S, R. 23E Uintah County, Utah June 1978

| Form 9-331<br>(May 1963)   |   | TTED STATED STATE   |                                    | SUBMIT<br>(Other in        | atenal as                | re-          | Form appro-<br>Budget Bure                         | eau No.       |            |
|--|---|---|------------------------------------|----------------------------|--------------------------|--------------|--|---------------|------------|
|  |   | EOLOGICAL S   |                                    | Off verse mus              | <i>,</i> –               |              |  |               |            |
|  | SUNDRY NOTI   | CES AND RE  | PORTS C                            |                            |                          |              | L 071965<br>INDIAN, ALLOTTI                        | EE OR TR      | IBE NAME   |
| 1.   | AS (3)  | · · · · · · · · · · · · · · · · · · ·                       |                                    |                            |                          |              | IT AGREEMENT N                                     | AME           |            |
|  | ELL Y OTHER   |   |                                    |                            |                          | i            | Red Wash   |               |            |
|  | on U.S.A. Inc.  |   |                                    |                            |                          | 8. FA        | EN OR LEASE MA                                     | ME            |            |
| 3. ADDRESS OF OPP. O.  | Box 599   | Denver, CO  | 80201                              |                            |                          |              | BLL NO.<br>50 (41-29C                              | 3)            |            |
| See also space l<br>At surface   | LL (Report location cl. 17 below.)  FNL & 717'                            |   |                                    | State requiremen           | its.*                    | Re           | ed Wash-Gr<br>ec., t., r., m., or<br>survey or are | een R         | iver       |
|  |   |   |                                    |                            |                          | S            | 29, T7S,   | R24E,         | SLB&M      |
| 14. PERMIT NO. 43-047-3  | 0391  | 15. ELEVATIONS (SE  | · ·                                | , RT, GR, etc.)            |                          | "" _         | COUNTY OR PARISI<br>Jintah .                       | 1             | ah         |
| 16.  | Check Ap  | propriate Box To  | Indicate N                         | lature of Noti             | ce, Report, o            | r Other [    | )<br>Data  |               |            |
|  | NOTICE OF INTENT  |   |                                    | 1                          |                          | SEQUENT RE   |  |               |            |
| TEST WATER S   | HUT-OFF P   | ULL OR ALTER CASIN  | G                                  | WATER S                    | HUT-OFF                  |              | REPAIRING  | WELL          |            |
| FRACTURE TREA  | AT M  | ULTIPLE COMPLETE  |                                    | FRACTUR                    | TREATMENT                |              | ALTERING (   | CASING        |            |
| SHOOT OR ACID  | IZB A   | BANDON*   |                                    | SHOOTIN                    | OR ACIDIZING             |              | ABANDONMI  | ENT*          |            |
| REPAIR WELL (Other)  | Amend Depth a   | HANGE PLANS<br>nd pad size                                  | X                                  | (Other)                    | TE: Report res           | ults of mul  | tiple completion<br>eport and Log fo               | on Wel        |            |
| 17. DESCRIBE PROPO   | SED OR COMPLETED OPER   | ATIONS (Clearly sta   | te all pertinen<br>ibsurface locat | t details, and gi          | ve pertinent da          | tes, includi | ing estimated da                                   | te of ste     | erting any |
| accordingly<br>Permission<br>Procedure a<br>This will t  | for Permit to Instead of is requested nd Location Lemporarily sure office | drilling 55<br>for addition<br>ayout are at<br>spend our ne | 00' as pal depth                   | proposed, r<br>n and to en | we now wis<br>nlarge pac | sh to d      | irill 15,19<br>Plat, Dr                            | 50'.<br>illin | g          |
| lorwarded t  | o your office   | 8-3-79.   |                                    |                            | •                        |              |  |               |            |
| <u> </u>   | T   |   | APPRON                             | VED BY TH                  | E DIVICEO                | u 05         |  |               |            |
| Milion   | 116/  |   | OIL, G                             | S, AND M                   | INING                    | 4 OF         |  |               |            |
| No co  |   |   | DATE: 5                            | 10.7                       |                          |              |  |               |            |
| 13 6 18 W  |   |   |                                    | 1 Plan                     | Les JI                   | 479          |  |               |            |
| A STATE OF THE STA | O, O  |   | BY:                                | Septem                     | m.s                      | lons         | rel  |               |            |
| TEN!   | M lot   |   |                                    |                            |                          |              |  |               |            |
| 18. I hereby certify SIGNED  | that the spregoring is  |   | TITLE En                           | gincering                  | Assista                  | nt           | DATE8/29   | 9/79          |            |
| (This space for  | Federal or State offic  | <del></del>   |                                    |                            |                          |              |  |               |            |
| APPROVED BY  | T<br>OF APPROVAL, IF A  | NY:   | TITLE                              |                            |                          | ·            | DATE   |               |            |

#### CHEVRON U.S.A. INC.

Well location, *RED WASH*UNIT 250 (41 - 29 C), located as shown in the NE 1/4 NE 1/4 Section 29, T7S, R24E, S.L.B. & M.

Uintah County, Utah.

# N 89°58' W 80,112 RED WASH UNIT 250 (41-29 C) Elev. Ungraded Ground - 5660' 80.110 N 89°58' W

X = Section Corners Located

T 7 S, R 24 E, S.L.B. & M.

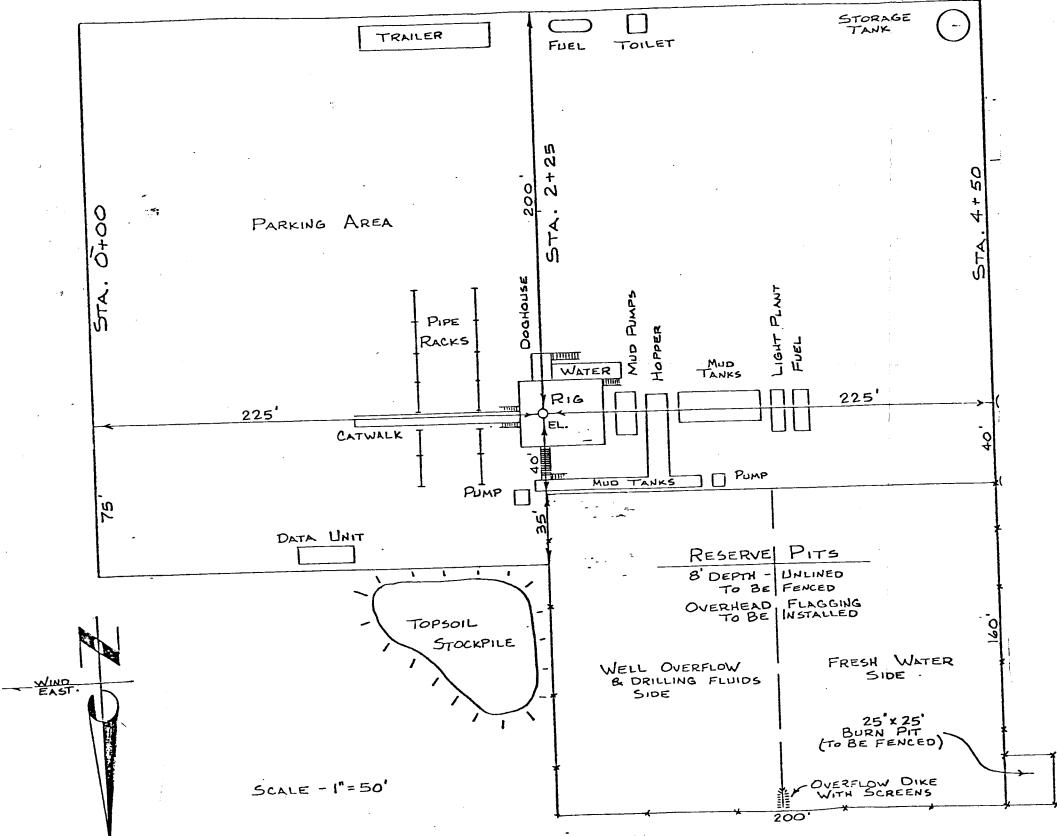
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR REGISTRATION Nº 2454 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
POBOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

| SCALE  " = 1000"         | DATE 3/13/78 |                          |  |  |
|--------------------------|--------------|--------------------------|--|--|
| PARTY<br>LDT BR D        | )<br>J       | REFERENCES GLO Plat      |  |  |
| WEATHER<br>Cloudy, Windy |              | FILE<br>CHEVRON USA INC. |  |  |



CHEVRON U.S.A. INC.

LOCATION LAYOUT

RED WASH LINIT 250 (41-29C)
LOCATED IN
SECTION 29, T75, R 24E, S.L.M.

September 6, 1979

Chevron U.S.A. Inc. PO Box 599 Denver, Colorado 80201

Re: Well No. Red Wash Unit 250 (41-29C)
Sec. 29, T. 7S, R. 24E.,
Uintah County, Utah

Attention J.J. Johnson

Dear Mr. Johnson:

Attached please find approval on the above referenced well to drill deeper than initially applied for, and also to enlarge the pad.

In the event you may have desire in the future to comingle long sections of different formations in this well, you will need to appear before the Board of Oil, Gas and Mining.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Frank M. Hamner Chief Petroleum Engineer

FMH: b.tm

CC

#### DIVISION OF UIL, GAS AND MINING

#### SPUDDING INFORMATION

| NAME OF COMPANY: <u>chevron (u.s.a</u> | .), Inc.                |
|--|-------------------------|
| WELL NAME: Red Wash Unit #250 [41-     | 29C)                    |
| SECTION 29 NE NE TOWNSHIP 7S           | RANGE 24E COUNTY Uintah |
| DRILLING CONTRACTOR                    |                         |
| RIG #                                  |                         |
| SPUDDED: DATE 11/4/79                  |                         |
| TIME 12:30 a.m.                        |                         |
| HOW rotary                             |                         |
| DRILLING WILL COMMENCE ASAP            | <del>_</del>            |
|  |                         |
| REPORTED BY                            | -                       |
| TELEPHONE #                            | ·<br>•                  |
|  |                         |
|  |                         |
|  |                         |
| DATE November 5, 1979                  | SIGNED M. of Munder     |
| cc: USGS                               |                         |

## DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUL GAS AND MINING

SUBM! TRIPLICATE\*
(Of mstructions on reverse side)

SIL

| DIVISI   | ON OF OIL, GAS, AND           | D MINING  | 5. LEASE DESIGNATION AND BERIAL NO.  |
|--|-------------------------------|---|--|
|  |                               |   | SL 071965  |
| SUNDRY NOT  (Do not use this form for propo)  Use "APPLIC!           | ICES AND REPORT               | TS ON WELLS plug back to a different reservoir. nuch proposals.): | 6. IF INDIAN, ALLOTTER OR TRIBE NAME   |
| ORL CO GAS CO  |                               |   | 7. UNIT AGREEMENT NAME   |
| WELL WELL X OTHER  |                               |   | Red Wash   |
| Chevron U.S.A. Inc.  | ,                             |   | 8. FARM OR LEASE NAMB  |
| 8. ADDRESS OF OFERATOR   |                               | •   | 9. WELL NO.  |
| P. O. Box 599, Denver  | , CO 80201                    |   | 250 (41-29C)   |
| 4. LOCATION OF WELL (Report location cl<br>See also space 17 below.) | icarly and in accordance with | any State requirements.   | 10. FIELD AND FOOL, OR WILDCAT   |
| 566' FNL & 717' FEL (  | NE¼, NE¼)                     |   | Red Wash - Green Rive  |
| 14. PERMIT NO.   | 15. ELEVATIONS (Show wheth    | ber DF, RT, GR, eta.)   | Sec. 29, T7S, R24E 12. COUNTY OR PARISH   18. STATE  |
| 43-047-30391   | GR 5660                       |   | Uintah Utah  |
| 18. Check Ap   | propriate Box To Indica       | te Nature of Notice, Report,                                      |  |
| NOTICE OF INTEN  | +                             | •   | BARQUENT REPORT OF:  |
| [ <b>-</b> ]   | PULL OR ALTER CASING          |   |  |
| ,  | CULTIPLE COMPLETE             | WATER SHUT-OFF FRACTURE TREATMENT                                 | REPAIRING WELL ALTERING CASING   |
|  | ABANDON®                      | SHOUTING OR ACIDIZING   |  |
| REPAIR WELL  | HANGE PLANS                   | (Other)   |  |
| (Other)  |                               | Completion or Rec   | sults of multiple completion on Well<br>completion Report and Log form.)<br>lates, including estimated date of starting an<br>ertical depths for all markers and zones perti |
| Date: November 30, 1   | !                             |   |  |
| Drlg depth at 300  | 81.                           |   |  |
|  |                               | •   |  |
|  |                               |   |  |
|  | ı                             |   |  |
|  |                               |   |  |
|  |                               |   |  |
|  |                               |   |  |
|  |                               | •   |  |
|  |                               |   |  |
| •  |                               |   |  |
|  |                               | +   |  |
|  |                               | •   |  |
|  |                               |   |  |
|  |                               |   |  |
| 8. I bereby certify that the foregoing is BIGNED WANTAL              | true and correct              | Engineering Assista   | nt DATE 12/20/79   |
| (This space for Federal or State offic                               | e use)                        |   |  |
| APPROVED BY  | TITLE _                       | :   | DATE   |

# DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

SUBM' 'N TRIPLICATE\*
(Ot instructions on reverse side)

|  | DIVISION          | OF OIL, G        | AS, AND      | MINING               |                                       | 6. LEARE DESI     | ONATION AND BE | RIAL NO.     |
|--|-------------------|------------------|--------------|----------------------|---------------------------------------|-------------------|----------------|--------------|
|  |                   |                  |              |                      |                                       | SL 071            |                |              |
| SUNDRY (Do not use this form form to Use "                               | NOTIC<br>PPLICATI | ES AND I         | REPORTS      | ON WELLS             | reservolr.                            | 6. IF INDIAN,     | ALLOTTES OR TR | IBE HAME     |
| 1.   |                   |                  |              | - proposition        | · · · · · · · · · · · · · · · · · · · |                   | _              |              |
| WHILE O WHILE X  | THER              | •                |              |                      |                                       | 7. UNIT AGREE     |                |              |
| 2. NAME OF OPERATOR  |                   | <del></del>      |              |                      |                                       | Red Was           |                |              |
| Chevron U.S.A. I   | nc.               |                  |              |                      |                                       | S. FARM OR LE     | VAE NYMB       |              |
| ADDRESS OF CPREATOR  |                   |                  |              | •                    |                                       | 9. WELL NO.       |                |              |
| P. O. Box 599, D   | enver.            | CO 80201         |              |                      |                                       | 1                 | 1 200          |              |
| . LOCATION OF WELL (Report lo<br>See also space 17 below.)<br>At surface | cation clear      | ly and in accor  | dance with a | ny State requirement | t.°                                   | 1                 | POOL, OR WILDC |              |
| 566' FNL & 717'  | FEĻ (NE           | ኔ, NEኔ)          |              |                      |                                       | 11. sec., T., R., | h - Green      | Rive         |
| 4. PERMIT NO.  |                   | is. Elevations ( | Show whether | DF, RT, GR, etc.)    |                                       | Sec. 29           | , T7S, R2      | 4E           |
| 43-047-30391   |                   | GR 566           | 0            |                      |                                       | Uintah            | 1              |              |
| s. Cho   | ck A              |                  |              | M. China             | <b>.</b>                              |                   | 1 05           | ah           |
|  |                   |                  | o indicate   | Nature of Notice     | e, Report, or C                       | ther Data         | •              |              |
| NOTICE O   | F INTENTION       | 7 TO:            |              |                      | SUBSEQU                               | ENT REPORT OF:    |                |              |
| TEST WATER SHUT-OFF  | PUL               | OR ALTER CASI    | ING          | WATER SHO            | T-OFF                                 | RETA              | IRING WELL     | 7            |
| FRACTURE TREAT   | MUL               | TIPLE COMPLETE   | £   _        | FRACTURE 7           | REATMENT                              | ALTE              | RING CASING    | 7            |
| SHOOT OR ACIDIZE   | ABAN              | DONº .           |              | SHOUTING O           | R ACIDIZING                           | ABAN              | DONMENT*       | 7            |
| REPAIR WELL  | CHAI              | NGE PLANS        | Н            | (Other)              |                                       |                   | [_             |              |
| (Other)  7. DESCRIBE PROPOSED OR COMPLE proposed work. If well is        |                   |                  |              | ( (1))) ( )          | : Report results letion or Recomple   | MAN Danast and    | 7 4 1          | <del>-</del> |
| Date: Dec. 31, 1 Drlg depth at 53  |                   |                  |              |                      |                                       |                   |                |              |
|  |                   |                  |              |                      |                                       |                   |                |              |
|  |                   |                  | •            |                      |                                       |                   |                |              |
|  |                   |                  |              |                      |                                       |                   |                |              |
|  |                   | •                |              |                      |                                       |                   |                |              |
|  |                   |                  |              |                      |                                       |                   |                |              |
|  |                   |                  |              |                      |                                       |                   |                |              |
|  |                   |                  |              |                      |                                       |                   |                |              |
|  |                   | ,                |              |                      |                                       |                   |                |              |
|  |                   |                  |              |                      |                                       |                   |                |              |
|  |                   |                  |              |                      |                                       |                   |                |              |
|  |                   |                  |              |                      |                                       |                   |                |              |
|  |                   |                  |              |                      | •                                     |                   |                |              |
|  | •                 |                  |              |                      |                                       |                   |                |              |
|  |                   |                  |              |                      |                                       |                   |                |              |
|  |                   |                  |              |                      |                                       |                   |                |              |
|  |                   | <del></del>      |              |                      |                                       |                   |                |              |
| I hereby certify that the fore   | oing is tru       | and correct      | _            |                      |                                       |                   | <del></del>    |              |
| SIGNED SEAMILE   | N.Y.              | <u>urnu</u>      | TITLE        | Engineering .        | Assistant                             | _ DATE            | Jan. 16,       | 1980         |
| (This space for Federal or Si  | ite office us     | ie)              |              |                      |                                       |                   |                |              |
| APPROVED BYCONDITIONS OF APPROVAL  | , IF ANT:         |                  | TITLE        |                      |                                       | DATE              |                |              |

| DEPARTMENT OF THE INTERIOR   | SL 071965  |
|--|--|
| GEOLOGICAL SURVEY  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME   |
| SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)  | 7. UNIT AGREEMENT NAME<br>Red Wash<br>8. FARM OR LEASE NAME  |
| 1. oil gas well other  2. NAME OF OPERATOR Chevron U.S.A. Inc.   | 9. WELL NO. 250 (41-29C)  10. FJELD OR WILDCAT NAME Red Wash-Green River   |
| 3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 566' FNL & 717' FEL (NE½ NE½) AT TOP PROD. INTERVAL:  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  Sec. 29, T7S, R24E, SLB&M  12. COUNTY OR PARISH 13. STATE  Uintah Utah |
| AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   | 14. API NO.<br>43-047-30391<br>15. ELEVATIONS (SHOW DF, KDB, AND WD)<br>GR 5660'   |
| REQUEST FOR APPROVAL TO:  TEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  (other) Construct  SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF:  ABASEQUENT REPORT OF:  SUBSEQUENT REPORT OF:  ABASEQUENT REPORT OF:  SUBSEQUENT REPORT OF:  ABASEQUENT REPORT OF:  CHANGE OF APPROVAL TO:  SUBSEQUENT REPORT OF:  ABASEQUENT REPORT OF:  CHANGE OF APPROVAL TO:  SUBSEQUENT REPORT OF:  ABASEQUENT REPORT OF:  CHANGE OF APPROVAL TO:  SUBSEQUENT REPORT OF:  CHANGE OF APPROVAL TO:  CHANGE OF APPROVAL TO:  SUBSEQUENT REPORT OF:  CHANGE OF APPROVAL TO:  CHANGE OF APPROVAL TO:  SUBSEQUENT REPORT OF:  CHANGE OF APPROVAL TO:  CHANGE OF APPROVAL TO:  SUBSEQUENT REPORT OF:  CHANGE OF APPROVAL TO:  CHANGE OF APPROVAL TO:  SUBSEQUENT REPORT OF:  CHANGE OF APPROVAL TO:  CHANGE OF APP | (NOTE: Report results of multiple completion or zone change on Form 9–330.)  |
| Additional Pit  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is demeasured and true vertical depths for all markers and zones pertined   | irectionally drilled, give subsurface locations and  |
| We propose to construct an additional pit me of the present pit to handle additional flu   | easuring 70' X 70' to the north id. Med more details!  |
| DATE:  | RECEIVED<br>FEB 1 1 1980   |

## TE OF UTAH DEPARTMENT OF NATURAL RESOURCES

| SUBMI | ' TRIPLICATE* |
|-------|---------------|
|       | structions on |
| re    | verse side)   |

|   | ISION OF OIL, GA         |               |  |              | DESIGNATION A   | AND SERIAL NO. |
|---|--------------------------|---------------|--|--------------|---|----------------|
| SUNDRY NO   | OTICES AND RE            |               |  |              | MDIAN, ALLOTTES                                       | OR TRIBE NAME  |
| 1.  |                          |               |  | 7. UNI       | T AGREEMBRY NAI                                       | 48             |
| WELL GAS X OTHER  |                          |               |  |              | d Wash  |                |
| 2. HAME OF OPERATOR   |                          |               |  | 8. PAR       | N OR LEASE NAM  |                |
| Chevron U.S.A. Inc.   |                          |               |  | 2. WEL       | L NO.   |                |
| P. O. Box 599, Denv   | er. CO 80201             |               |  | 25           | <b>0</b> (41-29C)                                     | )              |
| LOCATION OF WELL (Report location See also space 17 below.) | n clearly and in accorda | ince with any | State requirements.*                   |              | ED AND FOOL, OR                                       |                |
| 566' FNL & 717' FEL   | (NE¼, NE¼)               |               |  | 11, 88       | d Wash — (<br>c., t., e., m., or bi<br>survey or area |                |
|   |                          |               |  | Se           | c. 29, T79  | R24E           |
| 14. PERMIT NO.  | 15. BLEVATIONS (Sh       | ow whether DF | , RT, GR, etc.)                        | 12. co       | UNTY OR PARISH  | 18. STATE      |
| 43-047-30391  | GR 5660                  |               |  | Ui           | ntah  | Utah           |
| 6. Check  | Appropriate Box To       | Indicate N    | lature of Notice, Report, c            | r Other D    | ata   |                |
| NOTICE OF INC   | • •                      |               |  | EDQUENT EEP  |   |                |
| TEST WATER SHUT-OFF   | PULL OR ALTER CASIN      |               | WATER SHUT-OFF                         |              | REPAIRING W   | ELL            |
| FRACTURE TREAT  | MULTIPLE COMPLETE        |               | FRACTURE TREATMENT                     |              | ALTERING CA   | BINO           |
| SHOOT OR ACIDIZE  | ABANDON®                 |               | SHOUTING OR ACIDIZING                  |              | ABANDONMEN  | <b>1</b> •     |
| REPAIR WELL   | CHANGE PLANS             |               | (Other)                                |              | lale completion o                                     | - Well         |
| (Other) 7. DESCRIBE PROPOSED OR COMPLETED                   |                          |               | (Note: Report res<br>Completion or Rec | mpletion Rep | port and Log fori                                     | n.)            |
| Date: January 31, Drlg Depth at 9727'                       |                          | ·             |  |              | ·   |                |
|   |                          |               |  |              |   | ran            |
|   |                          |               |  | BE           | CIPITA  | ISIU           |
|   |                          |               |  | No.          | FEB <sup>1 9 19</sup>                                 | 80             |
|   |                          |               |  | C            | DIVISION (<br>DIL, GAS & M                            | OF<br>IINING   |
| gr. es  |                          |               |  |              | .,  |                |
| 18. I hereby certify that the foregoing                     | Maniaz                   | TITLE         | Engineering Assista                    | nt 1         | Feb.  | 15, 1980       |
| (This space for Federal or State                            | office use)              |               |  |              |   |                |
| APPROVED BY   | f ant:                   | TITLE         |  |              | DATE  |                |

| DEPARTMENT OF THE INTERIOR   | 5. LEASE<br>SL 071965  |
|--|--|
| GEOLOGICAL SURVEY  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                             |
| SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)   | 7. UNIT AGREEMENT NAME Red Wash                                  |
| 1. of gas gr   | 8. FARM OR LEASE NAME  |
| 2. NAME OF OPERATOR  | 9. WELL NO.<br>250 (41–29C)                                      |
| Chevron U.S.A. Inc.  | 10. FIELD OR WILDCAT NAME  |
| 3. ADDRESS OF OPERATOR P. 0. Box 599, Denver, CO 80201   | Red Wash-Green River 11. SEC., T., R., M., OR BLK. AND SURVEY OF |
| 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17   | AREA   |
| below.)  | Sec. 29, T7S, R24E, SLB&M  |
| AT SURFACE: 566' FNL & 717' FEL (NE坛 NE坛)<br>AT TOP PROD. INTERVAL:  | 12. COUNTY OR PARISH 13. STATE                                   |
| AT TOTAL DEPTH:  | UintahUtah   |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.  | 14. API NO.  |
| REPORT, OR OTHER DATA  | 43-047-30391   |
| REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:   | 15. ELEVATIONS (SHOW DF, KDB, AND WD GR 5660°                    |
| SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  (other) Construct x  Additional Pit  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent | rectionally drilled give subsurface locations and                |
| We propose to construct an additional pit me of the present pit to handle additional fluid APPROVED BY THE DIVISION OF OH, GAS, AND MINING   | 201 V 701 by 41 cm   |
|  |  |
| DATE: 2  | BY THE DIVISION, AND MININGFEB 1 1 1980                          |
| BY: 24.5   | DIVISION OF  |
| Subsurface Safety Valve: Manu. and Type  | OILs GAS & MINING Ft.  |
| 18. I hereby certify that the foregoing is true and correct  |  |
| SIGNED 'S TITLE Area Superviso   | DATE February 5, 1980  |
| (This space for Federal or State offic   | RECINITION   |
| APPROVED BY TITLE  | DATE   |
| CONDITIONS OF APPROVAL, IF ANY:  |  |

FEB 2 2 1980

DIVISION OF OIL, GAS & MINING

Rev Ariaco



#### Chevron U.S.A. Inc.

700 South Colorado Blvd., P. O. Box 599, Denver, CO 80201

February 20, 1980

Sundry Notice
Well No. RWU 250 (Red Wash Unit)
(41-290)
Sec. 29, T75, R24E
Uintah County, Utah

State of Utah Department of Natural Resources Division of Oil, Gas & Mining 1588 West Temple Salt Lake City, Utah 84116

| APPROVED BY THE DIVISION |
|--------------------------|
| OF OIL, GAS, AND MINING  |
| DATE:                    |
| BY:                      |

Dear Sir:

Please refer to attached copy of subject Sundry Notice returned by your office noting "need more details".

The following additional information is submitted:

We propose to construct an additional pit to handle additional fluids. The pit will measure 70'  $\times$  70' and be 10-15' deep. The bottom and dike will be rock and clay and be impervious to water.

Location will be to the north of existing pit as shown on attached layout. Upon completion of RWU 250 the pit will be backfilled. Verbal approval for construction was given by your Mr. Mike Minder to our Mr. Gerry Cales.

Should additional information be required please let us know.

Very truly yours,

H. F. Copeland

ATL:cs Attachments

FEB 2 2 1980

DIVISION OF OIL, GAS & MINING

# S E OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

| SUBM  | u | TRIPLICATE*            |
|-------|---|------------------------|
| (Othe | _ | ructions on<br>& side) |

|   | MENT OF NATURA                                   |               | r  | 5. LEASE DESIGNATION AND SERIAL NO.                          |
|---|--|---------------|--|--|
| DIVIS   | ION OF OIL, GAS,                                 | AND MII       | VING :                                       |  |
|   | <u> </u>   | <del></del> _ |  | SL 071965  4. IF INDIAN, ALLOTTER OR TRIBE NAME              |
| SUNDRY NO                                     | TICES AND REP                                    | ORTS (        | ON WELLS                                     | e. IF IRDIAN, ALLOTTES OF THESE PARE                         |
| (Do not use this form for prop<br>Use "APPLIC | peals to drill or to deepe<br>ATION FOR PERMIT—" | n or plug b   | ack to a different reservoir.                |  |
| •   | <u></u>  |               |  | 7. UNIT AGREEMBNT NAME                                       |
| OFL OTHER OTHER                               |  |               |  | Red Wash   |
| NAME OF OPERATOR                              |  |               |  | 8. FARM OR LBASE MAME  |
| Chevron U.S.A. Inc.                           |  |               |  |  |
| ADDRESS OF OFFRATOR                           | <u></u>  |               | •  | 9. WELL NO.  |
| P. O. Box 599, Denve                          | r. CO 80201                                      |               |  | 250 (41-29C)   |
| LOCATION OF WELL (Report location             | 10. FIELD AND POOL, OR WILDCAT                   |               |  |  |
| See also space 17 below.)<br>At surface       |  |               |  | Red Wash - Green River                                       |
| 566' FNL & 717' FEL                           | (NE¼, NE¾)                                       |               |  | 11. SEC., T., R., M., OR BLE. AND<br>SURVEY OR AREA          |
|   |  |               |  | Sec. 29, T7S, R24E   |
| 4. PERMIT NO.                                 | 15. BLEVATIONS (Show                             | whether DF    | RT, GR, etc.)                                | 12. COUNTY OR PARISH 18. STATS                               |
| 43-047-30391                                  | GR 5660  |               |  | Uintah Utah  |
|   | personate Roy To I                               | ndicate N     | lature of Notice, Report, or O               | ther Data  |
|   | •  | idicale i     |  |  |
| ROTICE OF INTE                                | KTION TO:  |               | BUBBBQUI                                     | ENT EMPORT OF:   |
| TEST WATER SHUT-OFF                           | PULL OR ALTER CASING                             |               | WATER SHUT-OFF                               | REPAIRING WELL   |
| FRACTURE TREAT                                | MULTIPLE COMPLETE                                |               | FRACTURE TREATMENT                           | ALTERING CABING  |
| SHOOT OR ACIDIZE                              | ABANDON® .                                       |               | SHOUTING OR ACIDIZING                        | ABANDONMENT <sup>®</sup>                                     |
| REPAIR WELL                                   | CHANGE PLANS                                     |               | (Other)                                      | a little and latter as Well                                  |
| (Other)                                       |  |               | (Norz: Report results Completion or Recomple | of multiple completion on Well<br>tion Report and Log form.) |
| Date: Feb. 29, 19                             | 80   |               |  |  |
| Drlg depth at 12,85                           | 8'.  |               |  |  |
|   |  |               |  | . •  |
|   |  |               | ٠.   | •  |
|   |  |               |  |  |
|   |  |               |  |  |
|   |  |               | *  | DIR CHIMPS   |
|   |  | •             |  | NEGETTA EU   |
| •   |  |               | · · ·  | 1 7 4000   |
|   |  |               |  | MAR 1 7 1980   |
|   |  |               |  |  |
|   |  | •             |  | DIVISION OF  |
|   |  |               |  | OIL, GAS & MINING  |
|   |  |               |  | OIL, ONO G IMMINO  |
|   | i  |               | •  |  |
| 18. I hereby certiff that the foregoing       | a true and correct                               |               |  | •  |
| BIGNED (folanda X                             | amar ,   | ritle         | Engineering Assistant                        | DATE March 14, 1980  |
| (This space for Federal or State              | office use)                                      | •             |  |  |
| APPROVED BY                                   |  | ritle         |  | DATE   |
| CONDITIONS OF APPROVAL, II                    |  |               |  | _  |

# DEPARTMENT OF NATURAL RESOURCES

| (Ott ) | TRIPLICATE*<br>tructions on<br>se side) |
|--------|---|
|--------|---|

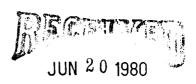
| DIV   | 6. LEASE DESIGNATION AND SERIAL NO. |                       |                                   |  |
|---|-------------------------------------|-----------------------|-----------------------------------|--|
|   |                                     |                       |                                   | SL 071965  |
| SUNDRY NO<br>(Do not use this form for pr<br>Use "APP)                    | OTICES AND RI                       |                       | N WELLS                           | . IF INDIAN, ALLOTTES OR TRISE NAME                            |
| OIL GAS X OTHE  | :                                   |                       |                                   | Red Wash   |
| 2, HAME OF OPERATOR   |                                     | J. FARM OR LEASE NAME |                                   |  |
| Chevron U.S.A. Inc.   |                                     |                       |                                   |  |
| . ADDRESS OF OPERATOR   |                                     |                       | ·                                 | . WELL NO.   |
| P. O. Box 599, Deny   | rer, CO 80201                       |                       |                                   | 250 (41-29C)   |
| i. LOCATION OF WELL (Report location Bee also space 17 below.) At surface | on clearly and in accorda           | ance with any St      | ate requirements.                 | 10. FIELD AND POOL, OR WILDCAT  Red Wash - Green Rive          |
| 566' FNL & 717' FEI   | . (NE½, NE½)                        |                       | <u> </u>                          | 11. SBC., T., R., M., OB BLK. AND<br>SURVEY OR AREA            |
| 14. PERMIT NO.  | l II Dini oue (G                    |                       |                                   | Sec. 29, T7S, R24E   |
| · · · · · · · · · · · · · · · · · · ·                                     | 15. BLEVATIONS (SI                  |                       | T, OR, etc.)                      |  |
| 43-047-30391  | GR 5660                             |                       | :                                 | Uintah Utah  |
| 6. Check  | Appropriate Box To                  | o Indicate Na         | ture of Notice, Report, or Otl    | ner Data   |
| NOTICE OF IN  | TENTION TO:                         | 1                     | EUPEREUR .                        | T REPORT OF:   |
| TEST WATER SHUT-OFF   | PULL OR ALTER CASIN                 | <b>∞</b> □            | WATER SHUT-OFF                    | REPAIRING WELL   |
| PRACTURE TREAT  | MULTIPLE COMPLETE                   |                       | FRACTURE TREATMENT                | ALTERING CASING  |
| SHOOT OR ACIDIZE  | ABANDON®                            |                       | SHOUTING OR ACIDIZING             | ABANDON MENT*  |
| REPAIR WELL   | CHANGE PLANS                        |                       | (Other)                           | multiple completion on Well                                    |
| (Other)   |                                     |                       | Completion or Recompleti          | on Report and Log form.) cluding estimated date of starting an |
| proposed work. If well is direct to this work.) •  Date: March 31,        |                                     | ubsurface location    | ns and measured and true vertical | depths for all markers and zones perti                         |
|   |                                     | •                     |                                   |  |
| - 1 15 0171   |                                     |                       |                                   |  |
| Depth at 15,017'.   |                                     |                       | •                                 |  |
|   | *                                   |                       | •                                 |  |
|   | •                                   |                       |                                   |  |
|   |                                     |                       |                                   |  |
|   |                                     |                       |                                   |  |
|   |                                     |                       |                                   |  |
|   |                                     |                       | Į.                                | PECETIVA   |
|   |                                     |                       | <u>u</u>                          |  |
| •   |                                     |                       |                                   | APR 1 8 1980   |
|   |                                     |                       |                                   | · · · · · · · · · · · · · · · · · · ·                          |
|   |                                     |                       |                                   | DIVISION OF  |
|   | •                                   |                       |                                   | OIL, GAS & MINING  |
|   |                                     |                       |                                   | ~ willand  |
|   | •                                   |                       |                                   |  |
| 18. I hereby certify/that/the forgoin                                     | ng is true and correct              |                       |                                   |  |
| BIGNED Golanda  | Hamas                               | TITLE En              | gineering Assistant               | DATE April 16, 1980  |
| (This space for Federal or State  | office use)                         |                       |                                   |  |
| APPROVED BY   |                                     | TITLE                 |                                   | DATE   |
| CONDITIONS OF APPROVAL,   | IF ANT:                             |                       |                                   | . –  |

### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



| DIVIS   | ION OF OIL, GAS         | . AND M                                | NING              |                  | 5. LEASE DESIGNATION                               | AND BERIAL NO.                 |  |
|---|-------------------------|--|-------------------|------------------|--|--------------------------------|--|
|   | •                       | •                                      |                   |                  | SL 071965  |                                |  |
| SUNDRY NO<br>(Do not use this form for propulo<br>Use "APPLIC | TICES AND RE            |  |                   | reservoir.       | 6. IF INDIAN, ALLOTTI                              | BE OR TRIBS NAME               |  |
| 1.  |                         | ··· ·· · · · · · · · · · · · · · · · · |                   | ·····            | 7. UNIT AGREEMENT N                                | EMA                            |  |
| OIL WELL WELL OTHER   | •                       |  | •                 |                  | Red Wash   |                                |  |
| 2. NAME OF OPERATOR   |                         |  |                   |                  | S. FARM OR LEASE NA                                | MB                             |  |
| Chevron U.S.A. Inc.   |                         |  |                   |                  | 9. WBLL NO.  |                                |  |
|   | 00 90201                |  | . •               | •                | 250 (41–290  | 7)                             |  |
| P. O. Box 599, Denve  | clearly and in accordar | ce with any                            | State requirement | s.*              |  | 10. FIELD AND POOL, OR WILDCAT |  |
| See also space 17 below.) At surface                          |                         |  |                   | •                | Red Wash -   | Red Wash - Green Rive          |  |
| 566' FNL & 717' FEL   | (NE¼, NE¼)              |  |                   |                  | 11. SBC., T., B., M., OR<br>SURVEY OR ARB          | BLK. AND                       |  |
| ·   |                         |  |                   |                  | Sec. 29, T   | 7S, R24E                       |  |
| 14. PERMIT NO.  | 15. BLEVATIONS (Sho     | w whether D                            | , RT, OR, etc.)   |                  | 1  |                                |  |
| 43-047-30391  | GR 5660                 |  |                   |                  | Uintah   | Utah                           |  |
| 16. Check A   | ppropriate Box To       | Indicate 1                             | lature of Notice  | s, Report, or C  | Other Data   |                                |  |
| NOTICE OF INTE  | OT KOITH                |  |                   | EUBERQ!          | UBNT REPORT OF:                                    |                                |  |
| TEST WATER BRUT-OFF   | PULL OR ALTER CASING    |  | WATER SHI         | UT-OFF           | REPAIRING  | WELL                           |  |
| FRACTURE TREAT  | MULTIPLE COMPLETE       |  | FRACTURE          | TREATMENT        | ALTERING (   | ABING                          |  |
| SHOOT OR ACIDIZE  | ABANDON® .              |  | SHOUTING (        | OR ACIDIZING     | MNOUNABA   | NT*                            |  |
| REPAIR WELL   | CHANGE PLANS            |  | (Other)           | t Report results | of multiple completion                             | on Well                        |  |
| (Other)  17. DESCRIBE PROPOSED OR COMPLETED UP                |                         |  |                   |                  | of multiple completion<br>letion Report and Log fo |                                |  |
| Date: April 30, 198 Depth at 13,101 STH.                      | 30                      |  |                   |                  | •  |                                |  |
| • ,   |                         |  |                   |                  |  |                                |  |
|   | •                       |  |                   | • •              | •  |                                |  |
|   |                         |  |                   |                  |  |                                |  |
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|   |                         |  |                   |                  |  |                                |  |
|   |                         |  |                   |                  |  |                                |  |
|   |                         |  |                   |                  |  |                                |  |
|   |                         |  |                   |                  | DECEN  | <b>प्राह्मा</b>                |  |
|   |                         |  |                   |                  | 31 1   | 080                            |  |
|   |                         |  |                   |                  | MAY 21 1   | 300                            |  |
|   |                         | `,                                     |                   |                  |  |                                |  |
| •   |                         |  |                   | i                | DIVISION   | IOF                            |  |
|   |                         |  |                   |                  | DIVISION<br>OIL, GAS &                             | Milane                         |  |
| 11  | 1                       |  |                   | •                |  |                                |  |
| 18. I hereby certify that the foregoing                       | is true and correct     | <del></del>                            |                   | <del></del>      |  |                                |  |
| BIGNED / COMMINICAL STREET                                    | unal.                   | ritle                                  | Engineering       | Assistant        | DATE May   | 16, 1980                       |  |
| (This space for Federal or State of                           | Ace use)                |  |                   |                  |  | -                              |  |
| APPROVED BY   |                         | ritle                                  |                   |                  | DATE   |                                |  |
| CONDITIONS OF APPROVAL IF                                     |                         |  |                   |                  |  |                                |  |

| DEPARTMENT OF NATURAL RESOURCES  |   |
|--|---|
| DIVISION OF OIL, GAS, AND MINING   | 5. LEASE DESIGNATION AND SERIAL NO.   |
|  | SL 071965   |
| SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)  | 6. IF INDIAN, ALLOTTES OR TRIBE NAME  |
|  | 7. UNIT AGREEMBNT NAME  |
| OIL GAS OTHER  | Red Wash  |
| Chevron U.S.A. Inc.  | 8. PARM OR LEASE NAME   |
| , ADDRESS OF OFERATOR  | 9. WELL NO.   |
| P. O. Box 599, Denver, CO 80201  | 250 (41–29C)  |
| i. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  | 10. FIELD AND POOL, OR WILDCAT  |
| At surface   | Red Wash - Green River  |
| 566' FNL & 717' FEL (NE¼, NE⅙)   | 11. SEC., T., E., M., OR BLK. AND<br>SURVEY OR ARBA                                       |
|  | Sec. 29, T7S, R24E  |
| 16. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.)  | 12. COUNTY OR PARISH 18. STATS  |
| 43-047-30391 GR 5660   | <u> Uintah Utah</u>   |
| 6. Check Appropriate Box To Indicate Nature of Notice, Report, or  | Other Data  |
| NOTICE OF INTENTION TO:  | QUENT REPORT OF:  |
| TRET WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF  | REPAIRING WELL  |
| FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT  | ALTERING CABING   |
| SHOOT OR ACIDIZE ABANDON® SHOUTING OR ACIDIZING  | **************************************  |
| REPAIR WELL CHANGE PLANS (Other)   | its of multiple completion on Well  |
| (Other) Cumpletion or Recom  | ipletion Report and Log form.)  |
| 7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent date proposed work. If well is directionally drilled, give subsurface locations and measured and true vert nent to this work.) * | es, including estimated date of starting any ical depths for all markers and zones perti- |
| Date: May 30, 1980   |   |
| Depth at 15,019 STH  |   |



DIVISION OF OIL, GAS & MINING

| $\Lambda$   |                             |                    |
|---|-----------------------------|--------------------|
| 18. I hereby certify that the foregoing is trye and correct |                             |                    |
| SIGNED (Randa) Inman  | TITLE Engineering Assistant | DATE June 16, 1980 |
| SIGNED STORES   |                             |                    |
| (This space for Federal or State office use)                |                             |                    |
| APPROVED BY   | TITLE                       | DATE               |

# ATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

| SUBM TRIPLICATE* (Other structions on reverse side) |
|---|
|---|

| DEPARTM  | ENT OF NATU        | JRAL RE     | SOURCES                |                                 | •                                     | ş ‡                                       | · · · _     |
|--|--------------------|-------------|------------------------|---------------------------------|---------------------------------------|---|-------------|
| DIVISIO  | N OF OIL, GA       | S, AND      | MINING                 |                                 | 5. LEASE DE                           | DHA KOITANDI                              | SERIAL NO.  |
|  | •                  |             |                        |                                 | SL 07                                 |   |             |
| SUNDRY NOTIC   | CEC AND D          | EDODTO      | ON WELLS               | 1                               | 6. IF INDIAN                          | , ALLOTTES OR                             | TRIBE NAME  |
| (Do not use this form for proposal<br>Use "APPLICAT            |                    |             |                        | reservoir.                      |                                       |   |             |
|  |                    |             |                        | :                               | 7. UNIT AGRI                          | BMBHT HAMB                                |             |
| WELL GAS X OTHER   |                    |             |                        |                                 | Red W                                 | ash                                       |             |
| NAME OF OPERATOR   |                    |             |                        |                                 | 8. FARM OR                            | LAASE HAMB                                |             |
| Chevron U.S.A. Inc.  | - 1                |             |                        |                                 |                                       | · · · · · · · · · · · · · · · · · · ·     |             |
|  |                    |             | •                      |                                 | 9. WHIL NO.                           |   | •           |
| P. O. Box 599, Denver, LOCATION OF WELL (Report location clean | CO 80201           |             | na State secularios    |                                 |                                       | 41-29C)                                   | II DOAR     |
| See also space 17 below.) At surface                           | ally and in accord | ance with a | and person tedantement |                                 |                                       | =   |             |
| 566' FNL & 717' FEL (N   | E½、NE½)            |             |                        |                                 | 11. sBC., T.,                         | ash - Gre<br>B., M., OR BLK.<br>Y OR ABBA |             |
|  |                    |             |                        |                                 |                                       |   |             |
| . PBRMIT NO.   | 15. BLEVATIONS (8  | how whether | DF, RT, GR, etc.)      |                                 | Sec.                                  | 29, T7S,                                  | R24E        |
| 43-047-30391   | GR 5660            | )           | -                      |                                 | Uinta                                 |   | Utah        |
| Check App  | :                  |             | Nature of Notice       | Report, or                      | Other Data                            | •   | <del></del> |
| NOTICE OF INTENTIO   | ON TO:             |             | 1                      |                                 | QUENT REPORT O                        | <b>7</b> :                                |             |
| TRET WATER SHUT-OFF PU   | LL OR ALTER CASIN  | 16          | WATER SHO              | T-077                           |                                       | BPAIRING WELL                             | . 🗍         |
| PRACTURE TREAT MU  | LTIPLE COMPLETE    |             | FRACTURE :             | PREATMENT                       |                                       | TERING CABING                             | •           |
| SHOOT OR ACIDISE ABA   | ANDON*             |             | SHOOTING (             | OR ACIDIZING                    |                                       | ANDONMENT*                                |             |
| REPAIR WELL CH.  | ANGE PLANS         |             | (Other)                |                                 |                                       |   |             |
| (Other)  |                    |             | (Nori<br>Comp          | t: Report resultietion or Recom | ts of multiple ec<br>pletion Report a | empletion on V<br>nd Log form.)           | Well        |
| Date: June 30, 1980  |                    |             |                        |                                 |                                       |   |             |
| Depth at 15,234 STH.   |                    |             |                        |                                 |                                       |   |             |
|  |                    |             |                        |                                 |                                       |   |             |
|  |                    |             |                        |                                 |                                       |   |             |
|  |                    |             |                        |                                 |                                       |   |             |
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|  |                    |             |                        |                                 |                                       |   |             |
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| •  |                    |             |                        |                                 |                                       |   |             |
|  |                    |             | •                      |                                 |                                       |   |             |
|  |                    |             |                        |                                 |                                       |   |             |
|  |                    |             | •                      |                                 |                                       |   |             |
| •  |                    |             |                        |                                 |                                       |   |             |
|  |                    |             |                        |                                 |                                       |   |             |
| 1  | 7 '                |             |                        |                                 |                                       |   |             |
| I hereby ceptify that the foregoing is t                       | rue and correct    |             |                        | <del></del>                     |                                       |   |             |
| BIGNED Jolanda //  | ama 1              | TITLE       | Engineering            | Assistant                       | t DATE                                | July 1.                                   | 5, 1980     |
| (This space for Federal or State office                        | use)               |             |                        |                                 |                                       |   |             |
| ı  |                    |             |                        |                                 | 9% A America                          |   |             |
| APPROVED BY  |                    | TITLE       |                        |                                 | DATE                                  |   |             |

CONDITIONS OF APPROVAL, IF ANY:

#### SUBMIT IN LICATE\* (Other institutions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

#### UNITED STATES DEPARTMENT OF THE INTERIOR

5. LMASE DESIGNATION AND SERIAL NO. **GEOLOGICAL SURVEY** SL-071965 G. IF INDIAN, ALLOTTER OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DEEPEN PLUG BACK XX DRILL [ Red Wash b. TYPE OF WELL MULTIPLE Single Zone WELL WELL XX 8. FARM OR LEASE NAME OTHER 2. NAME OF OPERATOR 9. WELL NO. CHEVRON U.S.A. INC. 250 (41-29C) 3. ADDRESS OF OPERATOR 10 FIELD AND POOL, OR WILDCAT P. O. Box 599, Denver, CO 80201 Red Wash-Green River 4. LOCATION OF WELL (Report location clearly and in accordance with any State ) 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 566' FNL & 717' FEL (NE%, NE%) At proposed prod. zone S29, T7S, R24E, SLB&M 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 12. COUNTY OR PARISH | 18. STATE OIL, GAL -+15 miles south and east of Jensen, Utah Uintah Utah 15. DISTANCE FROM PROPOSED\* 16. NO. OF ACRES IN LEASE NO. OF ACRES ASSIGNED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) TO THIS WELL Red Wash Unit 640 18. DISTANCE FROM PROPOSED LOCATION 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 15,600' Rotary 22. APPROX. DATE WORK WILL START\* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) GR-5660 7-10-1980 23 PROPOSED CASING AND CEMENTING PROGRAM WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT SIZE OF HOLE SIZE OF CASING 2160 sacks 175 13-3/8 61# 2420 12½ 9-5/8 43.5# 5370 1235 sacks 711 81/2 26-29# 15,017 2062 sacks 5" 12,540-15,017' 18# 800 sacks 6-1/8The subject well was originally drilled to 15,019' and 7" casing set at 15,017'. The hole was unloaded with air where collapsed casing was encountered at 13,221'. A CI retainer was set and tested at 13,115'. A section was cut in the 7" casing at 12,979 to 13,015', a cement plug was set from 13,115 to 12,979 and the hole sidetracked with a 6-1/8" bit and drilled to 15,017 and a 5" liner set. The hole was unloaded with air and a 4-1/8" hole drilled to 15,234 when the bit became stuck. The drill string was backed off at 14,920, and the attempt to clean up the fish has become unfeasible. The Frontier sandstone penetrated appears to be non-productive. It is proposed to set a CIRP at +14,850' and then perforate and evaluate the Mancos and Mesa Verde formations in separate tests. (Continued on reverse) IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.  $\overline{24}$ TITLE Engineering Assistant SIGNED (This space for Federal or State office use) APPROVAL DATE PERMIT NO. \_ APPROVED BY TITLE

\*See instructions On Reverse Side

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: 7-29-80 BY: 14-51. Minde

# nstructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either be issued by, or may the use of this form a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be obtained from, the local Federal and/or State office. Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

# U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

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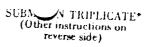
& cementing program: (Continued from reverse) Proposed casing

. 15g .430

(+3136)(-2279)-5307)

|        | 2542             | ::"        | 10,985       | 15,025    | :<br>! |
|--------|------------------|------------|--------------|-----------|--------|
| i ani, | Tops-Green River | Mesa Verde | Mancos Shale | *Frontier | *MOWT  |

# DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



| , DEP                                  | ARIMENI OF NATURAL RE   | SOURCES                         | se side)  |
|--|---|---------------------------------|---|
| Ь                                      | IVISION OF OIL, GAS, AND  | MINING                          | 5. LEASE DESIGNATION AND SERIAL NO  |
|  |   |                                 | SL 071965   |
| SUNDRY N                               | NOTICES AND REPORTS   | ON WELLS                        | 6. IF INDIAN, ALLOTTER OR TRIBE NAM   |
| (Do not use this form for Use "AP      | proposale to drill or to deepen or plu<br>PLICATION FOR PERMIT—" for such | E back to a different reservoir | THE RAM   |
| OIL [                                  | TOF ICE   | proposals.)                     |   |
| WELL WELL X OTH                        | Ez  |                                 | 7. UNIT AGREEMENT NAME  |
|  | :   |                                 | Red Wash  |
| Chevron U.S.A. Inc                     | <u>. • </u>   |                                 | 8. FARM OR LBASE NAME   |
|  | \$  |                                 | 9. WELL NO.   |
| P. O. Box 599, Den                     | ver, CO 80201   |                                 | 1   |
| At surface                             | ver, CO 80201<br>ion clearly and in accordance with an                    | y State requirements.           | 250 (41-29C)<br>10. FIELD AND FOOL, OR WILDCAT  |
| 566' FNL & 717' FE                     | I (MEL aml a  | •                               |   |
| C /1/ Fig.                             | L (NE4, NE4)  | 1                               | Red Wash - Green Rive   |
|  |   | ·                               | SURVEY OR ARMA  |
| 14. PERMIT NO.                         | 15. BLEVATIONS (Show whether D  |                                 | Sec. 29, T7S R24R   |
| 43-047-30391                           | GR 5660   | er, str. DR. etc.)              | Sec. 29, T7S, R24E  12. COUNTY OR PARISH   18. STATE  |
| 16. Charl                              |   |                                 | Uintah Utah   |
| Cneek                                  | Appropriate Box To Indicate 1   | Nature of Notice, Report, or (  | Other Data  |
|  | TENTION TO:   |                                 | UENT REPORT OF:   |
| TEST WATER SHUT-OFF                    | PULL OR ALTER CASING  | _                               |   |
| PRACTURE TREAT                         | MULTIPLE COMPLETE   | WATER SHUT-OFF                  | REPAIRING WELL  |
| SHOOT OR ACIDIZE                       | ABANDON.  | PRACTURE TREATMENT              | ALTERING CASING   |
| REPAIR WELL                            | CHANGE PLANS  | SHOUTING OR ACIDIZING           | ABANDONMENT*  |
| (Other)                                |   | (Other)                         | of multiple completion on Well letton Report and Log form.) including estimated date of starting any idepths for all markers and cores positions. |
| Date: July 31, 1980                    |   |                                 | ietion Report and Log form.) including estimated date of starting any identity in the starting any identity for all markers and zones perti-      |
| SI for BHP Survey.                     |   |                                 |   |
|  |   |                                 |   |
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|  | 4   |                                 |   |
| I hereby certify that the foregoing is | true and forest   |                                 |   |
| BIGNED Loan Cha                        | 6 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \                                   |                                 |   |
|  |   | ineering Assistant              | DATE 8/15/80  |
| (This space for Federal or State offic | t use)  |                                 |   |
| APPROVED BY                            | TITLE   | •                               |   |
| CONDITIONS OF APPROVAL, IF A           | MY:   |                                 | DATE  |

#### STATE OF UTAH

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

OIL & GAS CONSERVATION COMMISS

| SUBMIT IN TRIPLICATES<br>(Other instructions on reverse side) | 5. LEASE DESIGNATION AND SERIAL NO.<br>SLO71965 |
|---|---|
| ON WELLS back to a different reservoir. proposals.)           | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME            |
|   | 7. UNIT AGREEMENT NAME                          |
|   | RED WASH  |
| A Softan  | 8. FARM OR LEASE NAME                           |
| m 24 [7]  | 9. WELL NO.<br>250 (41-29C)                     |
| v State requisiments  | 10. FIELD AND POOL, OR WILDCAT                  |

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

| SUNDRY N<br>(Do not use this form for<br>Use "AP                            | NOTICES AND REPOR<br>proposals to drill or to deepen or<br>PLICATION FOR PERMIT—" for | Plug back to a different reservoir. such proposals.) |                            |               |
|---|---|--|----------------------------|---------------|
| i. OIL GAS WELL OTE   | IER.  |  | 7. UNIT AGREEMENT RED WASI |               |
| 2. NAME OF OPERATOR CHEVRON U.S.A., IN                                      | С.  | S. Pin   | 8. FARM OR LEASE N         | AMB           |
| 8. ADDRESS OF OPERATOR P. O. BOX 599, DEN                                   | VER, CO 80201   | (D) 34 30 34 10 1                                    | 9. WELL NO.<br>250 (41-2   |               |
| 4. LOCATION OF WELL (Report loca<br>See also space 17 below.)<br>At surface | tion clearly and in accordance wi   | th any State requirements 18                         | REDWASH -                  | - GREEN RIVER |
| 566' FNL & 717' FE  | L (NEZNEZ)  | TEIT III IS  | Sec 29,                    | T7S, R24E     |
| 14. PERMIT NO.<br>43-047-30391  | 15. BLEVATIONS (Show whe GR5660   | ther DF, RT, GR, etc.)                               | 12. COUNTY OR PARIS        | UTAH          |
| 16. Chec  | k Appropriate Box To Indic  | ate Nature of Notice, Report, or                     |                            |               |
| NOTICE OF   | INTENTION TO:   | SUBSI  | EQUENT REPORT OF:          |               |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Well Status (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

WATER SHUT-OFF

(Other) \_

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

AUGUST 31, 1980 DATE:

SI for BHP SURVEY

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

| 18. I hereby certify that the foregoing 16 true and correct  SIGNED | TITLE . | ENGINEERING ASSISTANT | DATE   | 9-17-80 |
|---|---------|-----------------------|--------|---------|
| (This space for Federal or State office use)                        |         |                       |        |         |
| APPROVED BY   | TITLE _ |                       | DATE . |         |

| SUBMIT |       |         |    |    |
|--------|-------|---------|----|----|
| (Other | lnetr | agoilou | 02 | 14 |

| • •                                    | STATE OF UTAH   | SUBMIT IN TRIPLICATE (Other instructions on r | <u> </u>  |
|--|---|---|---|
| OIL & GAS C                            | CONSERVATION COMMISSI   | verse side)                                   | 5. LEASE DESIGNATION AND SERIAL NO.                 |
| OIL & OND                              | , ON JERVATION COMMISSION   |   | SLO-71965   |
|  | NOTICES AND REPORTS ( proposals to drill or to deepen or plug b PPLICATION FOR PERMIT—" for such pr |   | 6. IF INDIAN, ALLOTTES OR TRIBE NAME                |
| i.                                     |   |   | 7. UNIT AGREEMBNT NAME                              |
| OIL GAS X OT                           | REE   |   | Red Wash  |
| 2. NAME OF OPERATOR                    |   |   | 8. FARM OR LEASE NAME                               |
| Chevron U.S.A. In                      | .c.   |   |   |
| 3. ADDRESS OF OPERATOR                 |   |   | 9. WBLL NO.   |
| P.O. Box 599, Den                      | ver, Colorado 80201   |   | 250 (41-29C)  |
| 4. LOCATION OF WELL (Report loc        | ation clearly and in accordance with any  | State requirements.                           | 10. PIELD AND POOL, CR WILDCAT                      |
| See also space 17 below.) At surface   |   |   | Red Wash-Green River                                |
|  |   |   | 11. SEC., T., R., M., OS BLE. AND<br>SURVEY OR ARBA |
| 566' FNL and 717'                      | FEL (NENE)  |   |   |
|  |   |   | Sec 29, T7S, R24E                                   |
| 14. PERMIT NO.                         | 15. BLEVATIONS (Show whether DF,  | , RT, GR, etc.)                               | 12. COUNTY OR PARISH 13. STATE                      |
|  | GR 5660   |   | Uintah Wyoming                                      |
| 16. Chee                               | ck Appropriate Box To Indicate N  | lature of Notice Report, or                   | Other Data  |
|  | INTENTION TO:   |   | DUENT REPORT OF:                                    |
| NOTICE OF                              |   |   |   |
| TEST WATER SHUT-OFF                    | PULL OR ALTER CASING  | WATER SHUT-OFF                                | REPAIRING WELL                                      |
| FRACTURE TREAT                         | MILTIPLE COMPLETE   | FRACTURE TREATMENT                            | ALTERING CABING                                     |
| SHOOT OR ACHITZE                       | ABANDON®  | SHOUTING OR ACIDIZING                         | ABANDON MENT*                                       |
| DEPAIR WELL                            | Well Status X   | (Other)                                       | s of multiple completion on Well                    |
| Date: March 31,<br>Evaluating          | BHP Survey  |   |   |
|  |   |   |   |
| ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~ |   |   |   |
| 18. I hereby certify that the form     |   | Engineering Assistan                          | t DATE April 8, 1981                                |
| (This space for Federal or St          | ate office use)   |   |   |

TITLE \_\_

SCOTT M. MATHESON Governor

GORDON E. HARMSTON

Executive Director,

NATURAL RESOURCES

CLEON B. FEIGHT
Director



OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
MAXILIAN A. FARBMAN
EDWARD T. BECK
E. STEELE McINTYRE

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 (801) 533-5771

April 13, 1981

Chevron U.S.A. Incorporated P.O. Box 599
Denver, Colorado 80201

Re: SEE ATTACHED SHEET ON WELLS DUE

#### Gentlemen:

Our records indicate that you have not filed the Monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rule and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (160 day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substaintially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

SANDY BATES CLERK-TYPIST

## ATTACHED SHEET OF WELLS DUE

- 1. Well No. Chevron-Wainco-George Fisher et al #1-19A3 Sec. 19, T. 1S. R. 3W. Duchesne County, Utah (November 1980 - March 1981)
- 2. Well No. Chevron-Wainco et al #1-5A1
  Sec. 5, T. 1S. R. 1W.
  Quchesne County, Utah
  (November 1980- March 9181)
- 3. Well No. Salina Unit #1
  Sec. 33, T. 22S. R. 1W.
  Sevier County, Utah
  (February 1981 March 1981)
- 4. Well No. Red Wash Unit (41-29C) Sec. 29, T. 7S. R. 24E. Uintah County, Utah (October 1980- March 1981)

## SUBSITE IN TRIPLICATES (Other instructions on

## STATE OF UTAH

|     | DEPART   | MENT OF NATURAL R  | ESOURCES revers  | e siae)   |                                       |
|-----|--|--|--|---|---------------------------------------|
|     | DIVIS  | ION OF OIL, GAS, AND   | MINING   | 5. LEASS DESIGNATION                                      | AND BERIAL NO.                        |
|     |  |  |  | SLO-71965   |                                       |
|     | SUNDRY NOT   | TICES AND REPORT   | C ON WELLS   | 6. IF INDIAN, ALLOTTE                                     | SMAN SEIST SO                         |
|     | (Do not use this form for propo<br>Use "APPLIC   | sals to drill or to deepen or p<br>ATION FOR PERMIT—" for st   | lug back to a different reservoir.   | · .   |                                       |
| ī.  |  |  |  | 7. UNIT AGREEMENT NA                                      | MB                                    |
|     | WELL WELL X OTHER  |  |  | Red Wash  |                                       |
| 2.  | NAME OF OPERATOR   |  |  | 8. FARM OR LEASE HAD                                      | (8                                    |
|     | Chevron U.S.A. Inc.  |  |  |   |                                       |
| 8.  | ADDRESS OF OPERATOR  |  |  | 9. WELL NO.   |                                       |
|     | P.O. Box 599, Denver,  | CO 80201   |  | 250 (41-29C   | <b>7</b> .                            |
| 4.  | LOCATION OF WELL (Report location of See also space 17 below.) At surface                          | dearly and in accordance with                                  | any State requirements.*   | 10. FIELD AND POOL, O                                     |                                       |
|     | 566' FNL & 717' FEL (  | NENE)  | •  | 11. SBC., T., R., M., OR I                                | LE. AND                               |
|     |  |  |  | Sec. 29, T7   |                                       |
| 14. | PERMIT NO.   | 15. BLEVATIONS (Show wheth                                     | er DF, RT, GR, etc.)   | 12. COUNTY OR PARISH                                      | 1 .                                   |
|     |  | GR 5660  |  | Uintah  | Utah                                  |
| 16. | Check A  | opropriate Box To Indicat                                      | e Nature of Notice, Report, or   | Other Data  |                                       |
|     | NOTICE OF INTER  | TION TO:   | 20241  | QUEST REPORT OF:  |                                       |
|     | TEST WATER SHUT-OFF  | PULL OR ALTER CASING   | WATER SHUT-OFF   | RETAIRING S   | WELL                                  |
|     | <del>  </del>  | MULTIPLE COMPLETE  | FRACTURE TREATMENT   | ALTERING C  | ABING                                 |
|     | SHOOT OR ACIDIZE   | ABANDON®   | SHOUTING OR ACIDIZING  | EMMOUNABA   | NI*                                   |
|     | REPAIR WELL  | CHANGE PLANS   | (Other)  |   |                                       |
|     | (Other)  | Well Status X  | (Norn: Report resulting or Record  | its of multiple completion upletion Report and Log for    | on Well<br>m.)                        |
| 17. | DESCRIBE PROPOSED OR COMPLETED OPE<br>proposed work. If well is direction<br>nent to this work.) * | RATIONS (Clearly state all pertonally drilled, give subsurface | inent details, and give pertinent date<br>locations and measured and true vert | es, including estimated dat<br>ical depths for all marker | e of starting any<br>and zones perti- |
|     |  |  |  | THE PROPERTY  | / アバニリカノ                              |
|     | Date: November 30, 1   | 981  | •  |   |                                       |
|     | Evaluating BHP   | Survey   |  |   | 1001                                  |
|     | Well S.I.  |  |  | DEC 14  | 1991                                  |
|     |  |  |  | DIVISIO   | A .                                   |
|     |  |  |  | OIL, GAS 8  | i k. Arng                             |
|     |  |  |  | Speting on to a   |                                       |
|     |  |  |  |   |                                       |
|     |  |  |  |   |                                       |
|     |  |  |  |   |                                       |
|     |  |  |  |   |                                       |

| 18. I hereby certify that the foregoing is the and correct SIGNED | TITLE Engineering Assistant | Darm December 7, 1981 |
|---|-----------------------------|-----------------------|
| (This space for Federal or State office use)                      |                             | ,                     |
| APPROVED BYCONDITIONS OF APPROVAL, IF ANY:                        | TITLE                       | DATE                  |



4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 22, 1981

Chevron U.S.A. Inc. P. O. Box 599 Denver, Colorado 80201

Re: See attached

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the month indicated above on the subject well

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours.

DIVISION OF OIL, GAS AND MINING

Cari Furse Clerk Typist Well No. Chriss Canyon #1 Sec. 33, T. 16S, R. 1E Sanpete County, Utah (April 1981- November 1981)

Well No. Red Wash Unit #276 (44-27B) Sec. 27, T. 7S, R. 23E. UIntah County, Utah (November 1981)

Well No. Red Wash #279 (11-36B) Sec. 36, T. 7S, R. 23E Uintah County, Utah (November 1981)

Well No. Red Wash Unit #250 (41-29C) Sec. 29, T. 7S, R. 24E Uintah County, Utah (April 1981- November 1981)

Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 3, 1982

Chevron U. S. A. Inc. P. O. Bôx 599
Denver, Colorado 80201

Re: Well No. Red Wash Unit 250(41-29C) Sec. 29, T. 7S, R. 24E Uintah County, Utah

#### Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse Clerk Typist

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

| SUBA | N    | Ί  | R  | ll' | Ы¢ | Al | Ł. |
|------|------|----|----|-----|----|----|----|
| (00) |      |    |    |     |    | on |    |
|      | ever | sc | Si | d٠  | :) |    |    |

| _   | 8.   | 8. LEASE DESIGNATION AND SERIAL NO. SLO-71965       |  |              |   |                   |
|---|--|---|--|--------------|---|-------------------|
|   | <del></del>  |   |  |              | IF INDIAN, ALLOTTE                      |                   |
| (Do not use this form for Use "A  | NOTICES ANI or proposals to drill or Application For P | D REPORTS ( to deepen or plug b ERMIT—" for such pi | ON WELLS  ack to a different reservoir.  opossis.) | i            | IF INDIAN, ALLOTTE                      | IN OR TRIBE NAME  |
| I. OIL CO GAR SCO   |  |   |  | 7.           | UNIT AGREEMBNT N                        | AMB               |
| WELL WELL O   | THEE   |   |  |              | Red Wash                                |                   |
| 2. NAME OF OPERATOR   |  |   |  | 8.           | FARM OR LEASE NA                        | MA ·              |
| Chevron U.S.A. In   | nc.  |   |  |              |   |                   |
| 8. ADDRESS OF OFERATOR P.O. Box 599, Der                                  | CO 9020  | 11  |  | 9.           | WBLL NO.                                |                   |
|   | -  |   |  |              | 250 (41-29C)                            | <u> </u>          |
| 4. LOCATION OF WELL (Report lo<br>Bee also space 17 below.)<br>At surface | cation clearly and in a                                | ccordance with any                                  | State requirements.*                               | 10           | ). FIELD AND POOL, C                    |                   |
| 566' FNL & 717' I   | FEI. (NENE)  |   | •  |              | Red Wash-Gr                             |                   |
| 300 THE & 717 T   | THE (NEARL)  | •   |  | 11           | . SEC., T., R., M., OB<br>SUBVET OR ARB | ble. And<br>L     |
|   |  |   |  | 1            | C 20 m7                                 | c noke            |
| 14. PERMIT NO.  | 15. BLEVATIO   | Ns (Show whether pr.                                | 97 09 etc.\  |              | Sec. 29, T7                             |                   |
|   | GR 5   |   | ,,,  | 1 **         | _                                       | 1 .               |
|   |  |   |  |              | <u> Uintah</u>                          | Utah              |
| 6. Che  | ck Appropriate Bo                                      | ox To Indicate N                                    | ature of Notice, Report                            | , or Othe    | r Data                                  |                   |
|   | F INTENTION TO:  | !   |  |              | REPORT OF:                              |                   |
| TEST WATER SHUT-OFF   |  |   |  | Ė            |   |                   |
| FRACTURE TREAT  | PULL OR ALTER MULTIPLE COMP                            | · · · ·   | WATER SHUT-OFF                                     |              | REPAIRING                               | 1—1               |
| SHOOT OR ACIDIZE  | ABANDON®   | LETE  | FRACTURE TREATMENT                                 |              | ALTERING C                              |                   |
| REPAIR WELL   | CHANGE PLANS   | <b>-</b>  | SHOUTING OR ACIDIZIN                               | "• 🗀         | ABANDONME                               | MT.               |
| (Other)   |  | 77  | (Other)(Note: Report                               | results of s | nultiple completion                     | on Well           |
| 7. DESCRIBE PROPOSED OF COMPLET   | Well Status  | XX   XX   | dutuile and sheep markings                         | dates last   | Report and Log for                      |                   |
| proposed work. If well is nent to this work.) •  Date: Feb. 28, 1         |  | , substitute location                               | ons and measured and true                          | vertical de  | hous for an marker                      | s and kones perti |
| To all and a night of   |  |   |  |              |   |                   |
| Evaluating BHP Su   | irvey  |   |  |              |   |                   |
| W.S.I.  |  |   |  |              |   |                   |
|   |  |   |  |              |   |                   |
|   |  |   |  |              |   |                   |
| •   |  |   |  |              |   |                   |
|   |  |   |  |              |   |                   |
|   |  |   |  |              |   |                   |
|   |  |   |  |              |   |                   |
|   |  |   |  |              |   |                   |
|   |  |   |  |              |   |                   |
|   |  |   |  |              |   |                   |
|   |  |   |  |              | •                                       |                   |
|   |  | •   |  | -            |   |                   |
|   |  |   |  |              |   |                   |
|   |  |   |  |              | •                                       |                   |
|   |  |   |  |              |   |                   |
|   |  |   |  |              |   |                   |
| •   |  |   |  |              |   |                   |
| 8. I hereby certify that the fores  | coing is true and corre                                | ect   |  |              |   |                   |
| BIGNED CHEW M.  | Lionand  | mirrim Engi   | neering Assistan                                   | t            | DATE March                              | 1, 1982           |
|   |  |   |  |              | DAIN                                    |                   |
| (This space for Federal or Sta  | te office use)   |   | <del></del>  |              |   |                   |
| APPROVED BY   |  | TITLE   |  |              | DATE                                    | 63                |
| CONDITIONS OF APPROVAL  | , IF ANT:  |   |  |              |   | ,                 |

# UN ED STATES SUBMIT IN DUPLIC (See structure rever) GEOLOGICAL SURVEY

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

| 5. | LEASE | DESIGNATION | AND | SERIAL | N |
|----|-------|-------------|-----|--------|---|

SL-071965

| WELL CO                      | MPLETIC        | N OF                                  | RECO                                  | MPLETI      | ON F         | REPORT             | AN             | D LOG        | *        | 3. IF INDIAN        | , ALLO                | TTEE OR TRIBE NAM  |
|------------------------------|----------------|---------------------------------------|---------------------------------------|-------------|--------------|--------------------|----------------|--------------|----------|---------------------|-----------------------|--------------------|
| ia. TYPE OF WEI              | L:             | WELL                                  | GAS WELL                              | X DR        | 17           | Other              |                | In           |          | . UNIT AGR          |                       | NAME               |
| b. TYPE OF COM               |                |                                       |                                       | - DIFF      | _            |                    | (Dr            |              | \  _     | Red Wa              |                       |                    |
| NEW X                        | WORK OVER      | EN DEED-                              | PLUG BACK                             | RESV        |              | Othor              | <b>U</b>       | THIN I       |          | S. FARM OR          | LEASE                 | NAME               |
| 2. NAME OF OPERAT            |                | nc.                                   |                                       |             | 1            | (())               |                | •            | -        | WELL NO.            |                       |                    |
| 3. ADDRESS OF OPE            |                |                                       |                                       | <u> </u>    | S){F         | <u>V</u>           |                | 96,          |          | 250 (41             |                       | :)                 |
| P.O. Box                     |                | nver,                                 | CO 802                                | 201         |              | 7                  | 0 &            | ,,           | -        | O. FIELD AN         | D POOL                | , OR WILDCAT       |
| 4. LOCATION OF WE            |                |                                       |                                       | accordance  |              | statellegui        | remen          | 1038 OF      | r)       | Red Was             | sh -                  | Mancos             |
| At surface                   |                |                                       |                                       |             | m            | •                  | ای.            | OHOWIN       | 10°      |                     | R., M., C             | R BLOCK AND SURVE  |
| 566 FNL                      | & 717'         | FEL                                   | NENE                                  |             |              | 0                  | Nis            | 8 4          |          | OR AREA             |                       |                    |
| 566 FNL                      | & 717 <b>'</b> | FEL                                   |                                       |             |              | ar                 | GA             | ON OF MINI   |          | Sec. 29             | ), T7                 | 'S, R24E SLB       |
| 566' FNL                     | & 717'         | FEL                                   |                                       | 14. PER     | MIT NO.      | <del></del>        |                |              |          | 2. COUNTY<br>PARISH | OR                    | 13. STATE          |
|                              |                |                                       |                                       | 143-        | 047          | 30391              | 4              | 4-4-78       |          | Uintal              |                       | Utah               |
| 5. DATE SPUDDED              | 16. DATE T.    |                                       | ì                                     | E COMPL. (  | -            | prod.) 18          | 3. ELE         | VATIONS (DF, |          | GR, ETC.)*          | 19. E                 | LEV. CASINGHEAD    |
| 11-4-79                      | -              | 4-80                                  |                                       | y 19, 1     |              |                    |                | KB 5678      |          | <del></del>         |                       | GINER COLE         |
| 20. TOTAL DEPTH, MD          | & TVD   21.    |                                       | K T.D., MD &                          | TVD   22.   | HOW M        | TIPLE COMPL<br>ANY | ••             | 23. INTERV   |          | ROTARY TOO          | LS I                  | CABLE TOOLS        |
| 15,234                       |                |                                       | ,840                                  |             | V. V. ( )    | O AND MUDI         |                | <del></del>  | <u> </u> | AII                 | 1 25                  | , WAS DIRECTIONAL  |
| 24. PRODUCING INTE           |                |                                       |                                       | P, BUTTUM,  | NAME (B      | ID AND IVD)        |                |              |          |                     |                       | SURVEY MADE        |
| 13,230 - 1 $13,230 - 1$      | -              |                                       | )5                                    |             |              |                    |                | •            |          |                     |                       | No                 |
| 6. TYPE ELECTRIC             | •              |                                       | · · · · · · · · · · · · · · · · · · · |             |              |                    |                |              |          |                     | 27. W                 | AS WELL CORED      |
| KDC-CNL-GR                   |                |                                       | -GRD Sa                               | raband:     | (CBL-        | VDL                |                |              |          | 1                   |                       | No                 |
| 8.                           | 27442          |                                       |                                       |             |              | ort all string     | s set          | in well)     |          |                     |                       |                    |
| CASING SIZE                  | WEIGHT,        | LB./FT.                               | DEPTH SI                              |             |              | LE SIZE            | 1              |              | NTING RE | CORD                | 1                     | AMOUNT PULLED      |
| 13-3/8"                      | 6              | 1                                     | 2420                                  | <u> </u>    | 17-          | 1/2                |                | 2160 sx      | cs       |                     |                       |                    |
| 9-5/8"                       |                | 3.5                                   | 5370                                  |             |              | 1/4                | -              | 1235 sx      |          |                     |                       |                    |
| 7''                          |                | 9                                     | 1501                                  |             | 8-           | 1/2                |                |              |          |                     |                       |                    |
| 7''                          | 2              | 6                                     | 1329                                  | 5           | 8-           | 1/2                | ]              | 2052 sx      | ζS       |                     |                       |                    |
| 29.                          |                | LINE                                  | R RECORD                              | )<br>       |              |                    |                | 30.          |          | BING RECO           |                       |                    |
| SIZE                         | TOP (MD)       | вот                                   | rom (MD)                              | SACKS CE    |              | SCREEN (M          | ID)            | SIZE         |          | PTH SET (M          | (D)                   | PACKER SET (MD)    |
| 5''                          | 12,492         |                                       | <u>L5,017</u>                         | 800         | <u> </u>     |                    |                | 2-7/8"       | <u>'</u> | 12,448              |                       | 12,380             |
| 31. PERFORATION RE           | CORD (Interva  | l, size an                            | i number)                             | <u> </u>    |              | 82.                | AC             | CID, SHOT, F | FRACTUI  | E, CEMEN            | r squi                | EEZE, ETC.         |
|                              |                |                                       |                                       |             |              | DEPTH IN           | TERVA          | L (MD)       | AMOU     | NT AND KIN          | D OF M                | ATERIAL USED       |
| _                            | _              | _                                     |                                       |             |              | 13,230             | -14            | 715          | 6500     | Gals 15             | % MS                  | R 100              |
| S                            | ee Attac       | hment                                 |                                       |             |              |                    |                |              |          |                     |                       |                    |
|                              |                |                                       |                                       |             |              |                    |                |              |          |                     |                       |                    |
| 33.*                         |                |                                       |                                       |             | DRCT         | UCTION             |                |              |          |                     |                       |                    |
| DATE FIRST PRODUCT           | ION P          | RODUCTION                             | METHOD (                              | Flowing, ga |              |                    | and t          | ype of pump  | )        | WELL                | STATUS                | (Producing or      |
| Oct 3, 19                    | 81             |                                       | Flow:                                 | ing         |              |                    |                |              |          | shu                 | r <sup>t-in</sup> )Pr | oducing            |
| DATE OF TEST                 | HOURS TEST     | red (                                 | HOKE SIZE                             | PROD'N      |              | OIL-BBL.           |                | GAS-MCF.     | •        | WATER-BBI           | .                     | GAS-OIL RATIO      |
| t. 3, 1981                   | 24             |                                       | 64/64                                 | TEST F      | ERIOD        | 1.5                |                | 6            |          | 0                   |                       | 4000               |
| rlow, Tubing Press.          | CASING PRE     | SSURE                                 | CALCULATED<br>24-HOUR RAT             | OIL—B       | BL.<br>• 5   | GAS-               | -мс <b>г</b> . | w            | ATER—B   | BL.                 | OIL GI                | RAVITY-API (CORR.) |
| 75 PSI  34. DISPOSITION OF C | AN (Sold use   | i for fuel                            | nented etc                            |             | . • <i>J</i> | <u> </u>           |                |              |          | EST WITNE           |                       |                    |
| UR. DISPUSITION OF           | Sold           |                                       |                                       | ,           |              |                    |                |              |          |                     |                       | irvey              |
| 35. LIST OF ATTACH           |                | · · · · · · · · · · · · · · · · · · · |                                       |             | ,            |                    |                |              |          | <del></del>         |                       | -                  |
| Perforat                     |                | Cement                                | ing De                                | tail        |              |                    |                |              |          |                     |                       |                    |
| 36. I hereby certify         |                |                                       |                                       |             | is comp      | lete and cor       | rect a         | s determined | from all | available r         | ecords                |                    |
|                              | 1111           | uson                                  |                                       |             |              |                    |                |              |          |                     |                       | 1 06 1006          |
| SIGNED                       | XXI W          | non                                   |                                       | TIT         | LE En        | gineeri            | ng .           | Assistar     | 1t       | _ DATI              | <u>. F</u> €          | eb. 26, 1982       |

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency or or both pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not find the prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Should be listed on this form, see item 35.

Head et al. There are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Head 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Heam 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 24 show the producing for each interval to such interval.

Heam 22. If this well is completed for separately produced, showing the additional data pertinent to such interval.

Heam 29: "Sack Cement: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Heam 33: Submit a separate completion report on this form for each interval to be separately produced. See instruction for items 22 and 24 above.)

| 7 | <b>5</b>  |                             | TRUE VERT. DEPTH | Surf.<br>2560<br>5380<br>7958                | 10,543 |       |      |  |
|---|---|-----------------------------|------------------|--|--------|-------|------|--|
| 2 | COGIC MARKERS   |                             | MEAS. DEC.       |  | 10,543 | <br>, | <br> |  |
|   | 38. OBOCOGIC MARKERS  | 0                           | 10               | Uinta<br>Green Rivel<br>Wasatch<br>Mesaverde | Mancos |       |      |  |
|   |   |                             | l                |  |        |       |      |  |
|   | CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING<br>AND SHUT-IN PRESSURES, AND RECOVERIES   | DESCRIPTION, CONTENTS, ETC. | Producing Zone   |  |        |       |      |  |
|   |   |                             | Mancos           |  |        |       |      |  |
|   | DSITY AND CONTENTS<br>SED, TIME TOOL OPE  | BOTTOM                      | 14,715 0A        |  |        | <br>  |      |  |
|   | OUS ZONES:<br>TANT ZONES OF PORC<br>TESTED, CUSHION U   | TOP                         | 13,136           |  |        |       |      |  |
|   | 37. SI'MMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, PLOWING | FORMATION                   | Mancos           |  |        |       |      |  |

## · Perforation Detail

## 4 shots/ft.

| 13,136 - | 13,139 | 3 SPF | (Old Hole) |        |
|----------|--------|-------|------------|--------|
| 13,230   |        |       | 13,954     | 14,338 |
| 13,260   |        |       | 13,974     | 14,349 |
| 13,365   |        |       | 13,997     | 14,366 |
| 13,387   |        |       | 14,015     | 14,372 |
| 13,455   |        |       | 14,052     | 14,390 |
| 13,475   |        |       | 14,056     | 14,394 |
| 13,496   |        |       | 14,067     | 14,404 |
| 13,506   |        |       | 14,080     | 14,412 |
| 13,586   |        |       | 14,085     | 14,418 |
| 13,597   |        |       | 14,126     | 14,435 |
| 13,636   |        |       | 14,142     | 14,443 |
| 13,650   |        |       | 14,169     | 14,449 |
| 13,666   |        |       | 14,181     | 14,453 |
| -        |        |       | -          |        |
| 13,713   |        |       | 14,202     | 14,463 |
| 13,716   |        |       | 14,212     | 14,506 |
| 13,834   |        |       | 14,216     | 14,532 |
| 13,840   |        |       | 14,260     | 14,546 |
| 13,850   |        |       | 14,280     | 14,575 |
| 13,862   |        |       | 14,306     | 14,638 |
| 13,902   |        |       | 14,316     | 14,685 |
| 13,906   |        |       | 14,323     | 14,715 |
| 13,926   |        |       | 14,334     | -      |
| -        |        |       | -          |        |

RWU 250 (41-29C)

### Cementing Detail

CICR Set at 13,115 (Old Hole) 145 Sx Plug 13,115 - 12,778. Hole side tracked at 12,979.

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Form 3160-5 November 1983) Formerly 9-331)

## UNIND STATES SUBMIT IN TRIPLICATES OCHOP (Other Instructions on re-BUREAU OF LAND MANAGEMENT

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIG

| IF INDIAN, ALLOTTEE OF |         |
|------------------------|---------|
| SL-071965              | PYW     |
| LEASE DESIGNATION AND  | - / - \ |
| DAPTICO TIURUSE SI     | , 1965  |

| SUNDRY NOTICES AND REP  (Do not use this form for proposals to drill or to deep use "APPLICATION FOR PERMIT—" | PORTS ON WELLS                  | 072306                         |
|---|---------------------------------|--------------------------------|
| 011   | KIC                             | 7. UNIT AGREEMENT NAME         |
| WELL CAS OTHER  |                                 | Red Wash                       |
| NAME OF OPERATOR  | JUL 20 198/                     | 8. FARM OR LEASE NAME          |
| Chevron U.S.A. Inc.   |                                 | Red Wash Unit                  |
| ADDRESS OF OPERATOR   | DIVISION OF                     | 9. WELL NO.                    |
| O. Box 599 Denver, CO 80201   |                                 | 250 (41-29C)                   |
| LOCATION OF WELL (Report location clearly and in accordance See also space 17 below.)                         | ce with any State requirements. | 10. FIELD AND POOL, OR WILDCAT |
| At surface  | *                               | D 4 14 1                       |

SEC., T., R., M., OR BLK. AND SURVET OR ARMA

S 29, T7S, R24E

12. COUNTY OR PARISH | 13. STATE Utah Uintah

566' FNL 717' FEL

\_Che

(NEINEI)

14. PERMIT NO. 43-047-30391 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5678' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: |  |                      |          | SUBSEQUENT REPORT OF: |   |                                   |                                   |   |
|-------------------------|--|----------------------|----------|-----------------------|---|-----------------------------------|-----------------------------------|---|
|                         |  |                      | _        | 1                     | l r                                       |                                   |                                   |   |
| TEST WATER SHUT-OFF     | <u>  </u>                              | PCLL OR ALTER CASING | <u> </u> |                       | WATER SHUT-OFF                            | ·                                 | REPAIRING WELL,                   |   |
| FRACTURE TREAT          |  | MULTIPLE COMPLETE    |          |                       | FRACTURE TREATMENT                        |                                   | ALTERING CARING                   |   |
| SHOOT OR ACIDIZE        |  | ABANDON*             |          |                       | SHOOTING OR ACIDIZING                     |                                   | ABANDONMENT*                      |   |
| REPAIR WELL             | لـــــــــــــــــــــــــــــــــــــ | CHANGE PLANS         |          | ļ                     | (Other)                                   |                                   |                                   |   |
| (Other) Tempo           | orarily                                | Abandon              | <u>L</u> | <u> </u>              | (Note: Report resu<br>Completion or Recor | lts of multiple<br>apletion Repor | completion on Well and Log form.) | i |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.).

It is proposed to temporarily abandon RWU #250 as follows:

- MIRU. Kill well. Replace leaking hold-down pins in tubing head.
- N/D tree. N/U BOPE.

POOH with production string. Clean out to 12,100'.

Set CICR @  $\pm 12,000$ '. Cmt sqz perfs @ 13,232'-14,715' w/300 sx cmt. Leave  $\pm 50$ ' cmt on top of CICR.

5.

Pressure test casing to 500 psi. Isolate and cmt sqz leaks, if necessary. Displace hole with corrosion inhibited fluids. Leave 10,000' killstring in hole. 6.

N/D BOPE. N/U tree. 7.

Release rig. Leave well temporarily abandoned.

3 - BLM

3 - State

2 - Partners

1 - EEM

3 - Drlg

l - File

| S. I hereby certify that the foregoing is true and corr         |                | Office Assistant                      | DATE July 15, 1987   |
|---|----------------|---------------------------------------|--|
| (This space for Federal or State office use)                    |                |                                       | TOTED BY THE STATE   |
| APPROVED BY   | TITLE          | ACCE                                  | PTED BY THE STATE  |
| CONDITIONS OF APPROVAL, IF ANY: Federal approval of this action |                | OF                                    | UTAH DIVISION OF   |
| is required before commencing                                   |                | OIL                                   | , GAS, AND MINING  |
| ongrations  |                | (DATE)                                | 7-2487   |
| operations.   | *See Instructi | ons on Reverse Side                   | la XI Dy   |
|   |                | · · · · · · · · · · · · · · · · · · · | and the state of t |

| Form 3160-5<br>November 1983)<br>Formerly 9-331)  | DEPARTMENT   | FD STATES<br>THE INTER<br>AND MANAGEMEN   | SUBMIT IN TRIPLICATIONS OF THE PROPERTY OF T | Expires  5. LEASE DESIG   | Bureau No. 1004-0135<br>August 31, 1985<br>NATION AND BERIAL NO.<br>71965 |
|---|--|---|--|---|---|
| SUI<br>(Do not use th   | NDRY NOTICES A   | AND REPORTS ( rill or to deepen or plug OR PERMIT—" for such p                              | ON WELLS back to a different reservoir, ropoenis.)   | 10  | 0709  |
| OIL GAS WELL WELL   | OTHER  |   |  | 7. UNIT AGREEM  | Wash  |
| 2. NAME OF OPERATOR  Chevron  | U.S.A. Inc.  |   |  |   |   |
| 3. ADDRESS OF OPERAT  |  |   |  | 9. WELL NO.   | Wash Unit   |
| P. O. B   | OX 599 Denve   | r, CO 80201   |  | 250   | (41-29C)  |
| 4. LOCATION OF WELL<br>See also space 17 be<br>At surface   | (Report location clearly an<br>elow.)  | d in accordance with any  | State requirements.*   | Red 11. 8 TC., T., B.,  | Mash<br>M., OR BLK. AND   |
| 566' FNL 717  | ' FEL  |   |  | BURYAT  | OR ARMA   |
| 14. PERMIT NO.  | 15. EL   | EVATIONS (Show whether D  | r, RT, GR, etc.)   | 12. COUNTY OR   | PARISH 13. STATE  |
| 43-047-30   | 391  | 5678 KB   |  | Uinta   | ah Utah   |
| 18.   | Check Approprie  | ate Box To Indicate N   | Nature of Notice, Report, o  | r Other Data  |   |
|   | NOTICE OF INTENTION TO   |   | BUB  | вкопинт вирокт ог:  |   |
| TEST WATER SHUT-<br>FRACTUEF TREAT<br>SHOOT OR ACIDIZE  |  | ALTER CASING COMPLETE   | WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING  | ALTE  | RING CASING   |
| REPAIR WELL (Other)   | CHANGE I   |   | (Norm: Report res  | rary Abandon ults of multiple companies of multiple companies and | pletion on Well   |
| Red Wash Uni  1. Moved in 2. Removed 3. Pulled i 4. Cleaned 5. Set CICR 6. Spotted 7. Ran 10,0 8. Nippled | t #250 was temporaring 9-21-87. tree. Nippled up njection string out casing to 1 at 12,000'. String to 1 at 12,000'. String to 1 kill string | orarily abandone  p BOPE and test  2,100'.  ung into CICR applug to retaine . Circulated co | ed as follows:  ed. Repaired tree a  nd established inje  r. Left 150' cement  rrosion inhibited f  sted casing to 500   | nd wellhead.<br>ction rate.<br>on top of C<br>luids.              | ICR.  |
| 3 - BLM<br>3 - State  |  |   |  | A**.  |   |
| 2 - Partners<br>1 - EEM   |  |   |  | 007   |   |
| 1 - MKD   |  |   |  | OCT   | 5 1987  |
| 3 - Drlg<br>1 - PLM<br>1 - Sec. 724   | C  |   |  | e digi  | e oil   |
| 1 - File  | t the foregoing is true an   | d correct   |  |   |   |
| SIGNED S  | (1) (1) (1) (1)  |   | ffice Assistant  | DATE  | 10/1/87   |
|   |  |   |  |   |   |
| APPROVED BY   | ieral or State office use)   | TITLE   | ACCEPTED   | BY THE ST   | ATE<br>DF   |
| CONDITIONS OF A   | APPROVAL, IF ANY:  |   | OF UTAR  | AND MININ   | VG  |

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

| Budget Bureau No. 1004-0135  |
|--|
| Expires August 31, 1985  5. LEASE DESIGNATION AND SPRIAL NO.   |
| SL-071965  |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME   |
|  |
| 7. UNIT AGREEMENT NAME   |
| Red Wash   |
| 8. FARM OR LEASE NAME  |
| Red Wash Unit  |
| 9. WELL NO.  |
| 250 (41-29C)   |
| Red Wash   |
| 11. SHC., T., R., M., OR BLK. AND<br>SURVEY OR ARMA  |
|  |
| Sec 29, T7S, R24E  |
| Uintah Utah  |
|  |
| Other Data   |
| EQUENT REPORT OF:  |
| REPAIRING WELL   |
| ALTERING CASING  |
| ABANDONMENT*   |
| lts of multiple completion on Well   |
| apletion Report and Log form.)   |
| es, including estimated date of starting any tical depths for all markers and zones perti-   |
|  |
|  |
|  |
|  |
| tential in this currently  |
| tential in this currently  |
|  |
|  |
| tential in this currently w/4" csg gun, 2SPF,  |
|  |
| w/4" csg gun, 2SPF,  |
|  |
| w/4" csg gun, 2SPF,<br>stem carrying 73,000#   |
| w/4" csg gun, 2SPF,<br>stem carrying 73,000#   |
| w/4" csg gun, 2SPF,<br>stem carrying 73,000#<br>wab well in, release rig.<br>3 - BLM   |
| w/4" csg gun, 2SPF, stem carrying 73,000# wab well in, release rig. 3 - BLM 3 - State  |
| w/4" csg gun, 2SPF, stem carrying 73,000# wab well in, release rig. 3 - BLM 3 - State 2 - Partners   |
| w/4" csg gun, 2SPF, stem carrying 73,000# wab well in, release rig. 3 - BLM 3 - State 2 - Partners 1 - EEM   |
| w/4" csg gun, 2SPF, stem carrying 73,000# wab well in, release rig. 3 - BLM 3 - State 2 - Partners 1 - EEM 1 - MKD   |
| w/4" csg gun, 2SPF, stem carrying 73,000# wab well in, release rig. 3 - BLM 3 - State 2 - Partners 1 - EEM   |
| w/4" csg gun, 2SPF, stem carrying 73,000# wab well in, release rig. 3 - BLM 3 - State 2 - Partners 1 - EEM 1 - MKD   |
| w/4" csg gun, 2SPF,  stem carrying 73,000#  wab well in, release rig. 3 - BLM 3 - State 2 - Partners 1 - EEM 1 - MKD 3 - Drlg, 1 - File  |
| w/4" csg gun, 2SPF,  stem carrying 73,000#  wab well in, release rig. 3 - BLM 3 - State 2 - Partners 1 - EEM 1 - MKD 3 - Drlg, 1 - File  |
| w/4" csg gun, 2SPF,  stem carrying 73,000#  wab well in, release rig. 3 - BLM 3 - State 2 - Partners 1 - EEM 1 - MKD 3 - Drlg, 1 - File  DATE 4-20-88  |
| w/4" csg gun, 2SPF,  stem carrying 73,000#  wab well in, release rig. 3 - BLM 3 - State 2 - Partners 1 - EEM 1 - MKD 3 - Drlg, 1 - File  DATE 4-20-88  CEPTED BY THE STATE F UTAH DIVISION OF                    |
| w/4" csg gun, 2SPF,  stem carrying 73,000#  wab well in, release rig. 3 - BLM 3 - State 2 - Partners 1 - EEM 1 - MKD 3 - Drlg, 1 - File  DATE 4-20-88  CEPTED BY THE STATE F UTAH DIVISION OF L, GAS, AND MINING |
| w/4" csg gun, 2SPF,  stem carrying 73,000#  wab well in, release rig. 3 - BLM 3 - State 2 - Partners 1 - EEM 1 - MKD 3 - Drlg, 1 - File  DATE 4-20-88  CEPTED BY THE STATE F UTAH DIVISION OF                    |
| 1  |

Form 3160-5 November 1983) Formerly 9-331)

## **DEPA**

SUBMIT IN TRIPLICATE\*
(Other instructions on re5.

| Form approved. Budget Bureau No. Expires August 31, | 1004-0135<br>1985 |
|---|-------------------|
| LEASE DESIGNATION AND                               | SERIAL NO.        |

|        | OF THE INTERIOR varse side) | J. LEAGS |
|--------|-----------------------------|----------|
| RTMENI | OF THE INTERIOR verse alde) | SL-C     |
|        | AND MANAGEMENT              | SE C     |
|        |                             |          |

| Formerly 9-331) DEPA                                      | RTMENT OF THE INTER  | JT                                    | SL-071965                                      |   |
|---|--|---------------------------------------|--|---|
| BU  | REAU OF LAND MANAGEMEN   | 011 14/71 ! C                         | 6. IF INDIAN, ALLOT                            | TEE OR TRIBE NAME                                 |
| SUNDRY N  | NOTICES AND REPORTS  | ON WELLS                              |  |   |
| (Do not use this form for I                               | proposals to drill or to deepen or plug<br>PLICATION FOR PERMIT—" for such     | property (                            | 7. UNIT AGREEMENT                              | VIVE  |
| Use AF  |  |                                       | e Bart 1 Fi                                    | NAME  |
| OIL CAS WELL OTH  | H Z R  | 13 1988                               | Red Wash                                       | NAME  |
| NIME OF OPERATOR  |  | TES JUN TO 1900                       | Red Wash U                                     |   |
| Chevron U.S.A. Inc  | ., Room #11111   | DIVISION OF                           | 9. WELL NO.                                    |   |
| 3. ADDRESS OF OPERATOR                                    | - 1 1 20201  | OIL GAS & MINING                      | 250 (41-29                                     | (C)   |
| P. O. Box 599, Den  | iver, Colorado 80201 ation clearly and in accordance with an                   | oy State requirements.                | 10. FIELD AND POO                              |   |
| See also space 17 below.                                  | ition clearly and in accordance  | :                                     |  | Mesa Verde  |
| At surface  | 7' FEL (NE, NE)  |                                       | 11. SMC., T., R., M.,<br>SURVEY OR             | CE BLE. AND                                       |
| 566' FNL, 717   | , FEL (NE, NE)   |                                       | Sec. 29, T                                     | 7S R24E   |
|   |  |                                       | 12. COUNTY OR PA                               |   |
| 14. PERMIT NO.  | 15. ELEVATIONS (Show whether   |                                       | Uintah   | Utah  |
| 43-047-30391  | 5,660' GL, 5,67  |                                       |  |   |
|   | ck Appropriate Box To Indicate   | Nature of Notice, Report, or          | Other Data                                     |   |
|   |  | g saus                                | QUENT REPORT OF:                               |   |
| NOTICE OF   | F INTENTION TO:  | THE CHARGE OF S                       | REPAIR   | ING WELL  |
| TEST WATER SHUT-OFF                                       | PCLL OR ALTER CASING   | WATER SHUT-OFF FRACTURE TREATMENT     | X ALTERI                                       | NG CABING   |
| FRACTURE TREAT  | MULTIPLE COMPLETE  | SHOOTING OR ACIDIZING                 |  | NMENT*  |
| SHOOT OR ACIDIZE  | ABANDON*   |                                       |  | War as Wall                                       |
| REPAIR WELL   | CHANGE PLANS   | (Norm: Report resul                   | ts of multiple comple<br>apletion Report and L | og form.)   |
| (Other)   | CTED OPERATIONS (Clearly state all pertidirectionally drilled, give subsurface | nent details, and give pertinent date | es, including estimate                         | d date of starting any<br>arkers and zones perti- |
| 17. DESCRIBE PROPOSED OR COMPLE proposed work. If well is | directionally drilled, give subsurface   | locations and measured and true ver-  |  |   |
| nent to this work.) *                                     | was recompleted to a N   | Mesa Verde gas produce:               | r as follows:                                  |   |
|   |  |                                       |  |   |
| 1 MIDU Cudac W  | Vell Service Rig #1 on S   | 5/10/88. ND tree. NU                  | and tested B                                   | OPE.  |
|   | . II 77:11 aboutoe   | · ·                                   |  |   |
|   |  | d hole with 9.0 ppg fi                | ltered brine                                   | water.  |
| 4. Perforated   | to 10,000'. Circulated 9,680'-9,692', 9,698'-9                                 | 9,704', 9,728'-40', 9                 | $,750'-60', a_1$                               | nd 9,764 -76                                      |
|   |  |                                       |  |   |
| 5. Hydrotested  | (8,000 psi) in hole  | with pkr. Set pkr a                   | t 9,604°. 1                                    | ested annurus                                     |
|   |  |                                       |  |   |
| 4 . 1 11 1 mom  | .f. o 680'-9.776' with   | 3,000 gals. 15% MSR -                 | 100 acid.                                      |   |
| - 01 L - 3 / £1 or:                                       | and back to clean ND and   | a feat broadcarous                    |  | 3 - BLM   |
|   | 0 (001-0 776' trift 9  | 71) dilailly 600 roam 07              | Stem<br>SP Avo.                                | 3 - State   |
| carrying 45,  | ,000 lbs. 20/40 sand, a  | na 35,000 lbs. 20740 2                | dium 46 and                                    | 2 - Partners                                      |
| Rate: 19.2  | BPM at 6,500 psi. Fra  | c was tagged with both                |  | 1 - EEM   |
| Irridium 192  | 2.   | roduction                             |  | 1 - MKD   |
| 4 4   | to clean up and test p with 9.0 ppg brine wtr                                  | POOH WITH DKI.                        |  | 2 - Dr1g.   |
| 10. Killed well   | to 10,004'. Ran Isoto  | ne Spectrum Log from 1                | .0,100' to                                     | 1 - PLM   |
| 11. Cleaned out   | ttom of frac at 9,804'.  | Top of frac at 9,598                  | · OIL AND                                      | ec. 724   |
| 9,300 . Bot   |  |                                       |  |   |
|   | (Continue  | ed on attached sheet).                | DRN  | RUF Tile  |
|   | <u> </u>   |                                       |  |   |
| 18. I hereby certify that the fo                          |  | Technical Assistant                   | JRB  | Julie 7 1988                                      |
| SIGNED  | JULSOW TITLE   |                                       | 079  | - 81.9  |
| (This space for Federal or                                | State office use)  | <u> </u>                              |  |   |
| •   | TITLE  | ·                                     | TAS DIE  | <del></del>                                       |
| APPROVED BYCONDITIONS OF APPROV                           |  |                                       |  |   |
| COMPLIANCE OF METRO                                       |  |                                       |  |   |
|   |  |                                       |  | <del>/</del> 1                                    |
|   | *See Instru  | ctions on Reverse Side                | Z-MICROFIL                                     | M /   |
|   |  |                                       | 3-ene  | I was a state                                     |
| Title 18 U.S.C. Section 10                                | 01, makes it a crime for any perso   | on knowingly and willfully to make    | e to any departmen                             | ic or agency of the                               |
| United States any false, fi                               | Ol, makes it a crime for any personal ctitious or fraudulent statements        | or representations as to any mon      |  |   |
|   |  |                                       |  |   |

Sundry Notices and Reports on Wells U-0802 Page 2

- 12. Set permanent pkr at 9,605' KB. Hydrotested (5,000 psi) in well with production string. Displaced pkr fluid.
- 13. Stung into packer and landed tubing. ND BOPE. NU and tested tree. Tested annulus to 1,000 psi.
- 14. Swabbed well in to kick off gas production. Released rig 5/28/88. Production Department will continue to flow-back to clean up production prior to tying into gas lines.

Bubly 10/25/88 Jec 29 775 R24E O Well head emergancy pcf sphenical separator line Reaker

Form 3160-5 (June 1990)

Do not use

Type of Well Oil

Gas

Other

wai Lx wai L

#### UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

## SL - 071965

| SUNDRY NOTICES AND REPORTS ON WELLS   |  |  |  |  |
|---|--|--|--|--|
| this form for proposals to drill or to deepen or reentry to a different reservoir |  |  |  |  |
| Use "APPLICATION FOR PERMIT—" for such proposals                                  |  |  |  |  |

SUBMIT IN TRIPLICATE

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

**RED WASH** 

Well Name and No.

250 (41-29C)

| CHEVRON U.S.A. PRODUCTION CO.                                       | 9. API Well No.   |  |  |  |  |  |
|---|---|--|--|--|--|--|
| 3. Address and Telephone No.<br>P.O. BOX 599, DENVER, CO. 80201 (30 | 43-047-30391  10. Field and Pool, or Exploratory Area   |  |  |  |  |  |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Descri    | RED WASH - GRN. RIVER   |  |  |  |  |  |
| 566 FN., 717 FEL, SEC. 29, T7S, R24E                                | 11. County or Parish, State UINTAH, UTAH  |  |  |  |  |  |
| 12. CHECK APPROPRIATE BOX   | 12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT,   |  |  |  |  |  |
| TYPE OF SUBMISSION  | TYPE OF SUBMISSION TYPE OF ACTION   |  |  |  |  |  |
| Notice of Intent  | Abandonment Recompletion  | Change of Plans  New Construction                        |  |  |  |  |
| Subsequent Report   | Plugging Back Casing Repair   | Non-Routine Fracturing Water Shut-Off                    |  |  |  |  |
| Final Abandonment Notice  | Conversion to Injection  Dispose Water  (Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |  |  |  |  |  |
| 13. Describe Proposed or Completed Operations (Clearly state all    | pertinent details, and give pertinent dates, including estimated date of star   | ting any proposed work. If well is directionally drilled |  |  |  |  |

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL IS SHUT IN WHILE UPGRADING WELL TEST FACILITIES. WE WILL RE-EVALUATE STATUS AFTER WELL TEST FACILITIES UPGRADES HAVE BEEN COMPLETED.

- 3 BLM
- 3 STATE
- 1 JTC
- 1 WELL FILE
- 1 JLW



**DIVISION CF** OIL GAS & MINING

| 14. I hereby certify that the foregoing is true and correct Signed  | Title PERMIT SPECIA                           | ALIST Date 4/8/92  |             |
|---|---|--|-------------|
| (This space for Federal or State office use)  Approved by:  Conditions of approval, if any:                             | Title   | Date   |             |
| Title 18 U.S.C. Section 1001, makes it a crime for any person representations as to any matter within its jurisdiction. | mowingly and willfully to make to any departs | ment or agency of the United States any false, fictitious or fraudulent st | atements or |

| Form 3160-5<br>(June 1990)                                 | FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993                     |  |  |
|--|---|--|--|
| Do not use this form                                       | Lesse Designation and Serial No.     SL-071965      If Indian, Allottee or Tribe Name |  |  |
|  | SUBMIT  | IN TRIPLICATE  | 7. If Unit or CA, Agreement Designation  |
| 1. Type of Well Oil Ges Well X Well                        | Other   |  | Red Wash Unit  8. Well Name and No.  |
| 2. Name of Operator Chevron U.S.A.                         | Inc.  |  | RWU #250 (41-29C)  9. API Well No.   |
| 3. Address and Telephone No.                               |   | M1) 780 2442   | 43-047-30391   |
|  | Sec., T., R., M., or Survey Descrip   |  | 10. Field and Pool, or Exploratory Area Red Wash-Grn. River  |
| 566 FNL, 717 FE  | 11. County or Parish, State Uintah, Utah  |  |  |
| 12. CHECK  | APPROPRIATE BOX   | s) TO INDICATE NATURE OF NOTICE, REP   | ORT, OR OTHER DATA   |
| TYPE OF S  | UBMISSION   | TYPE OF ACT  | rion   |
| Notice of Intent    X   Subsequent Report   Final Abandonm |   | Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other   | Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water  (Note) Report results of multiple completion on Wall Completion or Recompletion Report and Log form.) |
| subsurface locations and mean                              | sured and true vertical depths for all  | timent details, and give pertinent dates, including estimated date of startin<br>markers and zones pertinent to this work.)  |  |
| Well test facility upgra                                   | des were completed in 1992.   | . We plan to re-evaluate this shut-in production well duri   | ing 1993.  |
|  |   |  | BECENVEO   |
|  |   |  | FEB 1 8 1993   |
|  |   |  | DIVISION OF<br>OIL GAS & MINING  |
| 14. I hereit corti yaz de fores                            | z Pach  | Doer Assistant   | Deta 02/10/93  |
| Signed (This space for Federal or State of                 | fice use)   | Title Communication of the Com |  |



FEBRUARY 15, 1993

ANNUAL REPORT OF
SHUT-IN WELLS
WONSITS VALLEY STATE/FEDERAL UNITUINTAH COUNTY, UTAH

BUREAU OF LAND MANAGEMENT 170 SOUTH 500 EAST VERNAL, UT 84078

#### **GENTLEMEN:**

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

Sincerely,

J.T. CONLEY

AREA OPERATIONS SUPERVISOR

sdm Enclosures

cc:

State of Utah

Department of Natural Resources Division of Oil, Gas and Mining

355 West North Temple 3 Triad Center, Suite 350

Salt Lake City, UT 84180-1203

REGETYEU
FEB 1 8 1993

DIVISION OF OIL GAS & MINING



FEBRUARY 15, 1993

ANNUAL REPORT OF SHUT-IN WELLS RED WASH UNIT UINTAH COUNTY, UTAH

BUREAU OF LAND MANAGEMENT 170 SOUTH 500 EAST VERNAL, UT 84078

#### GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

Sincerely,

J.T. CONLEY

AREA OPERATIONS SUPERVISOR

sdm Enclosures

cc:

State of Utah

Department of Natural Resources Division of Oil, Gas and Mining

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, UT 84180-1203

Buttram Energies, Inc. 6303 Waterford Boulevard, Suite 220 Oklahoma City, OK 73116

FEB 1 8 1993

DIVISION OF OIL GAS & MINING Form 3160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT** 

FORM APPROVED

et Bureau No. 1004-0135 Expires: March 31, 1993

Lease Designation and Serial No.

## SL-071965

#### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT--" for such proposals

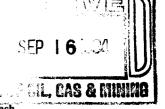
. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation Type of Well **RED WASH UNIT** Oil Gas Well Name and No. RWU #250 (41-29C) Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY . API Well No. Address and Telephone No. 43-047-30391 11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302 10. Field and Pool, or Exploratory Area Location of Well (Footage, Sec., T., R., M., or Survey Description) **RED WASH-MESA VERDE** 11. County or Parish, State 566' FNL, 717' FEL, SEC 29, T78/R24E UINTAH, UTAH 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION       | TYF                   | PE OF ACTION   |
|--------------------------|-----------------------|--|
| X Notice of Intent       | Abandonnent           | Change of Plans  |
| ·                        | <b>X</b> Recompletion | New Construction   |
| Subsequent Report        | Plugging Back         | Non-Routine Fracturing   |
|                          | Casing Repair         | Water Shut-Off   |
| Final Abandonment Notice | Altering Casing       | Conversion to Injection  |
|                          | Other                 | Dispose Water  |
|                          |                       | (Note) Report results of multiple completion on Well<br>Completion or Recompletion Report and Log form.) |

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

We propose to recomplete and stress-test the Mesa Verde as follows:

- 1. MIRU. ND WH & NU BOPE. TOH with tubing.
- 2. Mill out Baker Model D packer at 9605'.
- 3. Clean out to 11850'.
- 4. Cement squeeze Mesa Verde perforations at 9680-9692', 9698-9704', 9728-9740', 9750-9760', 9764-9776'. Drill out and pressure test squeeze to 500 PSI.
- 5. Perforate Mesa Verde as follows with 2 JSPF, 0° phasing, via HSC (Schlumberger BHC, 3/13/80): 10386-10388', 10348-10350', 10282-10284', 10242-10244', 10202-10204'.
- 6. Isolate each set of new perforations between RBP and packer. Conduct pump-in/flow-back testing as appropriate on each.
- 7. TOH with tools and TIH with kill string. ND BOPE and NU WH.
- 8. RDMO. Well will remain SI until analysis of stress-test data is complete.



APPROVED BY THE STATE OF UTAH DIVISION OF OU GAS AND MINING

|   | 217   |                             |  |  |  |  |
|---|-------|-----------------------------|--|--|--|--|
| 14. I hereby certify that the foreaging is true and correct. Signed | Title | Petroleum Engineer 19714/94 |  |  |  |  |
| (This space for Federal or State office use)                        |       |                             |  |  |  |  |
| Approved by:  | Title | Date                        |  |  |  |  |
| Conditions of approval, if any                                      |       |                             |  |  |  |  |
|   |       |                             |  |  |  |  |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (June 1990)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

signation and Serial No.

#### SL-071965

| SUNDRY NOTICES AND REPORTS ON   | WELLS      | 6.24  |
|---|------------|-------|
| SUNDRY NOTICES AND REPORTS ON this form for proposals to drill or to deepen or reentry to a difference of the sum of the | erent rese | rvoir |

Do not use Use "APPLICATION FOR PERMIT--" for such proposals

If Indian, Allottee or Tribe Name

| SUBM   | IT IN TRIPLICATE   | 7. If Unit or CA, Agreement Designation   |
|--|--|---|
| 1. Type of Well  |  | RED WASH UNIT   |
| Oil Gas  |  |   |
| Well X Well Other  |  | R. Well Name and No.  |
|  |  | RWU #250 (41-29C)   |
| 2. Name of Operator<br>CHEVRON U.S.A. PRODUCTION COMPANY                   |  | 9. API Well No.   |
| 3. Address and Telephone No.   |  |   |
| 11002 EAST 17500 SOUTH, VERNAL, UT 84078                                   | -8526 (801) 781-4302   | 43-047-30391 10. Field and Pool, or Exploratory Area  |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)     | (102) (102)  | RED WASII-MESA VERDE  |
|  |  | 11. County or Parish, State   |
| 566' FNL, 717' FEL, SEC. 29, T7S/R24E                                      |  | UINTAII, UTAH   |
| ,  |  | 927   |
| 12. CHECK APPROPRIATE B  | OX(s) TO INDICATE NATURE OF NOTICE, I  | REPORT, OR OTHER DATA   |
| TYPE OF SUBMISSION   | TYPE OF A  |   |
|  |  |   |
| X Notice of Intent   | Abandonment  | Change of Plans   |
|  | X Recompletion   | New Construction  |
| Subsequent Report  | Plugging Back  | Non-Routine Fracturing  |
|  | Casing Repair  | Water Shut-Off  |
| Final Abandonment Notice   | Altering Casing  | Conversion to Injection   |
| <u></u>  | Other  | Dispose Water   |
|  |  |   |
|  |  | (Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |
| 13. Describe Proposed or Completed Operations (Clearly state all pertinent | details, and give pertinent dates, including estimated date of starting any proposed | work. If well is directionally drilled.   |
| give subsurface locations and measured and true vertical depths for all i  |  |   |
| Proposed remedial work for RWU #250 is revised a                           | ns follows:  | D BY THE STATE  |
| -  | OF UTA   | H DIVISION OF   |

- 1. MIRU. ND WII and NU and test BOPE.
- 2. Pull tubing.
- 3. Mill out Baker Model D Packer at 9605'.
- 4. Clean out to 11850'.
- 5. TlH with packer, set same at 10200' and test blank below packer.
- 6. Perforate 10250-10252' with 4 JSPF through tubing. Swab/flow test and evaluate.
- 7. Release packer and reset at 10300'. Test casing blank below packer.
- 8. Perforate 10348-10350' with 4 JSPF through tubing. Swab/flow test and evaluate.
- 9. TOH. TIH with RBP and packer. Set RBP at 9800' and spot sand on top. Cement squeeze old perforations from 9680' to 9776'.
- 10 Drill out cement and test squeeze to 500 PSI. Retrieve RBP.
- 11. Perforate 10470-10472', 10070-10072' with 4 JSPF.
- 12. THI with RBP and packer. Isolate and perform pump-in/flow-back testing on each new perforated interval.
- 13. TOH with tools and TIH with kill string.
- 14. ND BOPE and NU WII. Well will remain SI until stress-test evaluation is complete.
- 15. RDMO.

| 14. I hereby certify that the foregoing is true and correct. Signed                        | Title | Team Leader | Date | 09/19/94 |
|--|-------|-------------|------|----------|
| (This space for Federal or State office use)  Approved by:  Conditions of approval, if any | Title |             | Date |          |

Approved by:

Conditions of approval, if any

representations as to any matter within its jurisdiction.

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

SL-071965

Expires: March 31, 1993

Lease Designation and Serial No.

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT--" for such proposals

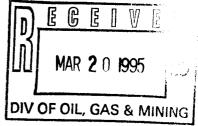
6. If Indian, Allottee or Tribe Name

| Use All Bert  | 1014 1 Old 1 Eldvill 101 Suon proposais   |  |
|---|---|--|
| SUBM  | IT IN TRIPLICATE  | 7. If Unit or CA, Agreement Designation  |
| Type of Well Oil Gas  |   | RED WASH UNIT  |
| Weil X Well Other   |   | 8. Well Name and No.   |
|   |   | RWU #250 (41-29C)  |
| Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY  |   | 9. API Well No.  |
| Address and Telephone No.   |   | 43-047-30391   |
| 11002 EAST 17500 SOUTH, VERNAL, UT 84078. Location of Well (Footage, Sec., T., R., M., or Survey Description) | -8526 (801) 781-4302  | 10. Field and Pool, or Exploratory Area  RED WASH-MESA VERDE   |
|   |   | 11. County or Parish, State  |
| 566' FNL, 717' FEL, SEC. 29, T7S/R24E, NE/NE  |   | UINTAH, UTAH   |
| <sup>2</sup> CHECK APPROPRIATE B  | OX(s) TO INDICATE NATURE OF NOTICE, RE  | PORT, OR OTHER DATA  |
| TYPE OF SUBMISSION  | TYPE OF ACT   | TION   |
| X Notice of Intent  | Abandonment   | Change of Plans  |
|   | X Recompletion  | New Construction   |
| Subsequent Report   | X Plugging Back   | Non-Routine Fracturing   |
| Learned .   | Casing Repair   | Water Shut-Off   |
| Final Abandonment Notice  | Altering Casing   | Conversion to Injection  |
|   | Other   | Dispose Water  |
|   |   | (Note) Report results of multiple completion on Well<br>Completion or Recompletion Report and Log form.) |
| 3. Describe Proposed or Completed Operations (Clearly state all pertinent                                     | details, and give pertinent dates, including estimated date of starting any proposed we | ork. If well is directionally drilled,   |
| give subsurface locations and measured and true vertical depths for all n                                     |   | TO ROBING  |
|   | e Mesa Verde formation to the Green River formation as fo                               | llows:   |
| <ol> <li>MIRU. ND wellhead and NU BOPE.</li> <li>TOH with tubing. Set CIBP at 9500' and cap w</li> </ol>      | vith 35' of cement.   | IAN C O POE  |
| 3. TIH with packer and set at 4950'. Pressure tes   | t annulus and blank below packer.   | JAN 9 0 1995   |
| 4. Perforate 5047-5054' (Kb) through tubing with 5. Swab/flow test well. If there is no fluid entry, p        | 4 JSPF.<br>erforate the following intervals through tubing with 4 JSPF:                 |  |
| 5035-5039' (Kb), 5124-5128' (Ke), 5118-5122' (  | (Ke), 5088-5094' (Kd).  | SIV OF OIL. GAS & MINING   |
| <ol> <li>Measurable gas should be present by this point.<br/>4142-4145' (Fi), 4123-4127' (Fh).</li> </ol>     | Optional perforations include: 4308-4313' (Gh), 4266-427                                | 4' (GD), 4239-4245 (FT),   |
| 7. RDMO.  | •   |  |
|   | •   | ed by the  |
|   |   | ivision of   |
|   | Oil, Gas  | and Mining   |
| 4. I hereby certify that the foregoting is true and street. Signed  | Title Operations Assistant FOR REC  | CORD ONLY 1/25/95  |
|   |   |  |
| This space for Federal or State office use)   |   |  |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or

| Form 3160-5 (June 1990) I   | FORM APPROVED  Budget Bureau No. 1004-0135  Expires: March 31, 1993                                  |  |
|---|--|--|
|   |  | 5. Lease Designation and Serial No.  |
|   | Y NOTICES AND REPORTS ON WELLS   | SL-071965  |
| • •   | drill or to deepen or reentry to a different reservoir   |  |
| Use "APPL   | LICATION FOR PERMIT" for such proposals  | 6. If Indian, Allottee or Tribe Name   |
| S   | SUBMIT IN TRIPLICATE   | 7. If Unit or CA, Agreement Designation  |
| 1. Type of Well   |  | RED WASH UNIT  |
| Oil Gas   |  |  |
| Well X Well Other   |  | 8. Well Name and No.   |
|   |  | RWU #250 (41-29C)  |
| 2. Name of Operator CHEVRON U.S.A. PRODUCTION COMP  | PANY   | 9. API Well No.  |
| 3. Address and Telephone No.  |  | 43-047-30391   |
| 11002 EAST 17500 SOUTH, VERNAL, UT  | Г 84078-8526 (801) 781-4302  | 10. Field and Pool, or Exploratory Area  |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Descri  | iption)  | RED WASH-GRN. RIVER  |
|   |  | 11. County or Parish, State  |
| 566' FNL, 717' FEL, SEC. 29, T7S/R24E, N  | NE/NE  | UINTAH, UTAH   |
|   |  |  |
| 12. CHECK APPROPRIA   | ATE BOX(s) TO INDICATE NATURE OF NOTICE, REI   | PORT, OR OTHER DATA  |
| TYPE OF SUBMISSION  | TYPE OF ACT  | ION  |
| Notice of Intent  | Abandonment  | Change of Plans  |
|   | X Recompletion   | New Construction   |
| X Subsequent Report   | X Plugging Back  | Non-Routine Fracturing   |
|   | Casing Repair  | Water Shut-Off   |
| Final Abandonment Notice  | Altering Casing  | Conversion to Injection  |
|   | Other  | Dispose Water  |
|   |  | (Note) Report results of multiple completion on Well<br>Completion or Recompletion Report and Log form.) |
| Describe Proposed or Completed Operations (Clearly state all give subsurface locations and measured and true vertical depth | I pertinent details, and give pertinent dates, including estimated date of starting any proposed wor | rk. If well is directionally drilled,  |
| ·   |  |  |
| Subject well was recompleted from the Mes   | sa Verde formation to the Green River formation between 1/31/95 and                                  | nd 2/13/95 as follows:   |
| 1. MIRU.  |  |  |
| <ol> <li>Set CIBP at 9500'. Dumpbailed 35' cer</li> <li>Swabbed well down to 4600'. Perforate</li> </ol>                    | ment on top. RIH with packer and set at 4944. Tested casing to 500                                   | 0 PSI; good.   |
|   | 054' with 350 gal. 15% HCL, 200 gal. 12-3 mud acid.  |  |
| 5. Perforated 5035-5039' (Kb), 5124-5128  | (Ke), 5118-5122' (Ke), 5088-5094' (Kd).  |  |
| <ol> <li>Swab/flow tested well. No change. Rele</li> <li>Broke down perfs 5118-5128' at 1000 P</li> </ol>                   |  |  |
| 8. Set packer at 4052'. Tested casing to 5  | 00 PSI; good.  | NAD O O POST   |
| y Pertorated E series with 4 INPE: 4240-  | -4244' (Fu), 4143-4146' (Fi), 4124-4128' (Fh).   | II MINU A I EXX.   |

- Perforated F series v
   Swab/flow test well.
   RDMO.



| I hereby ertify that the foregoing is true and co | Wah               | Tide Operations Assistant | Date | 3/16/95     |
|---|-------------------|---------------------------|------|-------------|
| his space for Federal or State office use)        | <del>- () -</del> |                           |      | <del></del> |
| pproved by  |                   | Title                     | Date |             |
| onditions of approval, if any                     | <del></del>       |                           |      |             |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make representations as to any matter within its jurisdiction.

STATE OF UTAH DIVISION OF OIL, GAS AND MINING ENTITY ACTION FORM - FORM 6

OPERATOR Chevron U.S.A. Production Co.

ADDRESS 11992 E. 17500 S.

Vernal, UT 34978-8526

OPERATOR ACCT. NO. NO210

| ACTION                | CURRENT   | NEW  | API NUMBER                             | WELL NAME  | <del></del>   |       | WELL  | LOCATIO |                                    | SPUD                                 | EFFECTIVE        |
|-----------------------|---|--|--|--|---------------|-------|-------|---------|------------------------------------|--------------------------------------|------------------|
| CODE                  |   | ENTITY NO.   | ALT HOUREK                             | HELL NAPIC   | ÓÓ            | SC    | TP    | RG      | COUNTY                             | DATE                                 | DATE             |
| С                     | 5671  | 5670   | 43-047-30391                           | RWU #250 (41-29C)  | HE/NE         | 29    | 7\$   | 24E     | Uintah                             | 11/4/79                              | 10/3/81          |
| WELL 1 C              | OMMENTS:  |  |  | ted from the Mesa Verde ficipating area.   | formation to  | o the |       |         |                                    |                                      | ;                |
|                       |   |  |  |  |               |       |       |         |                                    |                                      |                  |
| WELL 2 C              | OMMENTS:  | Enlity c   | y'd 3-21-95.                           | Lec (Red wash Unit-lasil 6   | neen River P. | A.)   |       | ٠.      |                                    |                                      |                  |
|                       |   |  |  |  |               | 1     |       |         |                                    |                                      |                  |
| WELL 3 (              | OHMENTS:  |  |  |  |               |       |       |         |                                    |                                      |                  |
|                       |   |  |  |  |               |       |       |         |                                    |                                      |                  |
| WELL 4 (              | COMMENTS:   |  |  |  |               |       |       |         |                                    |                                      |                  |
|                       |   |  |  |  |               |       |       |         |                                    |                                      |                  |
| WELL 5 (              | COMMENTS:   |  |  | .~   |               |       |       |         | •                                  |                                      |                  |
| A<br>B<br>C<br>D<br>E | - Establish<br>- Add new n<br>- Re-assign<br>- Re-assign<br>- Other (e: | n new entity well to exis n well from n well from xplain in co | one existing enti<br>proments section) | ngle well only) up or unit well) ty to another existing entity ty to a new entity  Action Code was selected. | MAR 20        |       | Herri | (       | Signature PERTIONS Title Phone No. | 1009<br>1007<br>1007<br>1007<br>1007 | 13/11/91<br>1382 |

| · ·   |   |                             |   |
|---|---|-----------------------------|---|
| Form 3160-5   | UNITED STATES   | 1                           | FORM APPROVED   |
|   | PARTMENT OF THE INTERIOR  | 2 170 177                   | Judget Bureau No. 1004-0135                                     |
| BUR   | EAU OF LAND MANAGEMENT ()   |                             | Expires: March 31, 1993   |
| STINDAY !   | NOTICES AND REPORTS ON WELLS  | 7                           | SL-071965   |
| Do not use this form for proposals to dril  | for to deepen or reentry to a different leseMAY 1 0 19  | )95                         |   |
| Use "APPLIC   | ATION FOR PERMIT" for such proposals  | 6 If Indian, A              | lottee or Tribe Name  |
|   | Breat 1,0000 C continuous stratta Austria Consideration   | 2 144411                    | £   |
|   | BMIT IN TRIPLICATE  |                             | A. Agreement Designation  |
| i Type of Weil Oil Gas  |   | REDV                        | WASH UNIT   |
| Weil V Weil Other   |   | 3. Veil Name                | and No .  |
|   |   | F                           | RWU #250 (41-29C)   |
| 2. Name of Operator   | V   | 9 API Well N                | o .   |
| CHEVRON U.S.A. PRODUCTION COMPAN  Audress and Telephone No.   | 1   |                             | 43-047-30391  |
| 11002 EAST 17500 SOUTH, VERNAL, UT 84   | 078-8526 (801) 781-4302   | 10. Field and P             | Pool, or Exploratory Area                                       |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description   | ,   | RED V                       | VASH-GRN. RIVER   |
|   |   | 11. County or I             |   |
| 566' FNL, 717' FEL, SEC. 29, T7S/R24E, NE/  | NE  | UINTA                       | AH, UTAH  |
| 12. CUECK ADDROPRIATE   | BOX(s) TO INDICATE NATURE OF NOTICE, REPOR  | T OR OTHE                   | R DATA  |
|   | TYPE OF ACTION  | ii, ok offic                | iii Diiiii  |
| TYPE OF SUBMISSION  |   |                             |   |
| Notice of Intent  | Abandonment   | Change of Pla               | ans   |
|   | X Recompletion  | New Constru                 | ction   |
| Subsequent Report   | X Plugging Back   | Non-Routine                 | Fracturing  |
|   | Casing Repair   | Water Shut-O                | )ff   |
|   |   |                             |   |
| Final Abandonment Notice  | Altering Casing   | Conversion to               | ı İnjection   |
|   | Other   | Dispose Wate                | #   |
|   |   |                             | of multiple completion on Well<br>pletion Report and Log form.) |
|   |   |                             |   |
| <ol> <li>Describe Proposed or Completed Operations (Clearly state all pertingive subsurface locations and measured and true vertical depths for:</li> </ol> | ent details, and give pertinent dates, including estimated date of starting any proposed work. If $w$ all markers and zones pertinent to this work: | reit is directionally drift | ited,   |
| Subject well was recompleted from the Mesa Ve   | rde formation to the Green River formation between 1/31/95 and 2/   | 13/95 as follows:           | :   |
|   |   |                             |   |
| <ol> <li>MIRU.</li> <li>Set CIBP at 9500'. Dumphailed 35' cement</li> </ol>   | on top. RIH with packer and set at 4944'. Tested casing to 500 PSI  | ; good.                     |   |
| 3. Swabbed well down to 4600'. Perforated 50  | 47-5054' (Kb).<br>with 350 gal. 15% HCL, 200 gal. 12-3 mud acid.  |                             |   |
| 5. Perforated 5035-5039' (Kb), 5124-5128 (Ke)   | , 5118-5122' (Ke), 5088-5094' (Kd).   |                             |   |
| <ol> <li>Swab/flow tested well. No change. Released</li> <li>Broke down perfs 5113-5128' at 1000 PSI.</li> </ol>  | l packer at 4944' and set at 5108'.<br>No communication with annulus.   |                             |   |
| 8. Set packer at 4052'. Tested casing to 500 Pt   | SI: good.   |                             |   |
| <ol> <li>Perforated F series with 4 JSPF: 4240-4244</li> <li>Swab/flow test well.</li> </ol>  | ' (Fu), 4143-4146' (Ft), 4124-4128' (Fn).   |                             |   |
| II. RDMO.   |   | RE                          | CEIVED  |
|   |   | 34.5                        | AR 2 0 1995   |
|   |   | [Y\ <i>F</i>                | 4N & 0 1000   |
| 14 I nersoy fertifythay the foregoing is true 14 coproct.   | Tide Operations Assistant   | Date                        | 3/16/95   |
|   |   |                             |   |
| (This souce for Pederal or State office use)  |   |                             |   |
| Vablached 2A.   | Title   | Date                        | MAR 2 0 1995  |
| Conditions of approval, if any  |   | احد احد رحد ر               | tarantalis of   |
| Title 13 U.S.C. Section 1001, makes it a crime for any person knowled representations as to any matter within its jurisdiction.                             | ngly and willfully to make to any department or agency of the United States any false, first  | inone of transment ?        | tationidality of  |

ÿ

Form ₹160-4 Form approved. SUBMIT IN DUPL Budget Bureau No. 1004-0137 UN\_D STATES (November 1983) DEPARTMENT OF THE INTERIOR Expires August 31, 1985 (formerly 9-330) BUREAU OF LAND MANAGEMENT MAY 1 0 1995 str LEASE DESIGNATION AND SERIAL NO. SL-071965 WELL COMPLETION OR RECOMPLETION REPORT AND LOGS & MINING IF INDIAN ALLOTTEE OR TRIBE NAME UNIT AGREEMENT NAME 1a. TYPE OF WELL OIL GAS WELL WELL  $\overline{\mathbf{X}}$ DRY **RED WASH UNIT** TYPE OF COMPLETION FARM OR LEASE NAME DIFF. WORK DEEP-PLUG **RED WASH** WELL OVER EN BACK X RESVR Other WELL NO NAME OF OPERATOR RWU #250 (41-29C) CHEVRON U.S.A. PRODUCTION COMPANY FIELD AND POOL, OR WILDCAT ADDRESS OF OPERATOR **GREEN RIVER** 11002 E. 17500 S. VERNAL, UT 84078-8526 LOCATION OF WELL (Report location clearly and in accordance with any State requirements) 11. SEC., T., R., M., OR BLOCK AND SURVEY At surface 566' FNL, 717' FEL, NE/NE OR AREA At top rod. interval reported below SEC. 29, T7S/R24E, SLBM At total depth COUNTY OR STATE PERMIT NO. DATE ISSUED PARISH UINTAH **UTAH** 6/21/78 43-047-30391 19. ELEV. CASINGHEAD 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) DATE SPUDDED 16. DATE T.D. REACHED 5678' KB 5660' 2/13/95 N/A N/A CABLE TOOLS ROTARY TOOLS 22. IF MULTIPLE COMPL... 23. INTERVALS 20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD DRILLED BY HOW MANY\* N/A N/A 9465 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE SEE ATTACHED N/A 27 WAS WELL CORED TYPE FLECTRIC AND OTHER LOGS RUN N/A CASING RECORD (Report all strings set in well) CEMENTING RECORD AMOUNT PULLED DEPTH SET (MD) HOLE SIZE CASING SIZE WEIGHT, LB./FT. NO CHANGE TUBING RECORD LINER RECORD PACKER SET (MD) DEPTH SET (MD) SCREEN (MD) TOP (MD) BOTTOM (MD) SACKS CEMENT\* NO CHANGE ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC 31. PERFORATION RECORD (Interval, size and mu DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED SEE ATTACHED SEE ATTACHED 33.7 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) WELL STATUS (Producing or DATE FIRST PRODUCTION shut-in GAS--MCF. WATER-BBL GAS-OIL RATIO DATE OF TEST HOURS TESTED PROD'N FOR OIL-BBL TEST PERIOD OIL GRAVITY-API (CORR.) WATER-BBL OIL-BBL. GAS--MC FLOW, TUBING PRESS. CASING PRESSURE CALCULATED

PETROLEUM ENGINEER

TITLE

TEST WITNESSED BY

DATE

5/8/95

24-HOUR RATE

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

usen

DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

DOI - BLM FORM 3160-5, DATED 3/16/95.

LIST OF ATTACHMENTS

**SIGNED** 

34. DISPO

Form 3160-5 (June 1990)

### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

SL-071965

Expires: March 31, 1993

5. Lease Designation and Serial No.

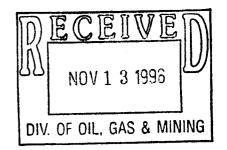
### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

If Indian, Allottee or Tribe Name

|   | N/A  |   |
|---|--|---|
| SUBMIT  | 7. If Unit or CA, Agreement Designation  |   |
| Type of Well  |  | RED WASH UNIT   |
| Oil Gas  Well Well Other  |  | 8. Well Name and No.  Red Wash Unit 250 41-29C  |
| Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY                  |  | 9. API Well No.   |
| Address and Telephone No. 11002 E. 17500 S. VERNAL, UT 84078-8526   | Steve McPherson in Red Wash (801) 781-4310<br>or Gary Scott in Rangely, CO. (970) 675-3791 |   |
| Location of Well (Footage, Sec., T., R., M., or Survey Description) |  | RED WASH - GREEN RIVER  |
| 566' FNL & 717' FEL (NE NE) SECTION 29, T7                          | S, R24E, SLBM  | 11. County or Parish, State UINTAH, UTAH  |
| CHECK APPROPRIATE BO  | X(s) TO INDICATE NATURE OF NOTICE, REPORT  | r, or other data  |
| TYPE OF SUBMISSION  | TYPE OF ACTION   |   |
| X Notice of Intent  | Abandonment  | Change of Plans   |
|   | Recompletion   | New Construction  |
| Subsequent Report   | Plugging Back  | Non-Routine Fracturing  |
|   | Casing Repair  | Water Shut-Off  |
| Final Abandonment Notice  | Altering Casing  | Conversion to Injection   |
| İ   | X Other TA STATUS OF WELL  | Dispose Water   |
|   |  | lote) Report results of multiple completion on Well<br>completion or Recompletion Report and Log form.) |

CHEVRON IS REQUESTING TA APPROVAL ON THE ABOVE WELL. PENDING EVALUATION OF THIS WELL, IT MAY BE A 1997 P&A CANDIDATE.



| 14. I hereby certify that the foregoing is true and correct.  Signed G.D. SCOTT   | Title             | DRILLING TECHNICIAN                                  | Date                              | November 5, 1996 |
|---|-------------------|--|-----------------------------------|------------------|
| (This space for Federal or State office use)  |                   |  |                                   |                  |
| Approved by:  | Title             |  | • Dete                            |                  |
| Conditions of approval, if any  | <del></del>       |  |                                   |                  |
| Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and representations as to any matter within its jurisdiction. | willfully to make | e to any department or agency of the United States a | ny false, fictitious or fraudulen | t statements or  |

| Form  | 3160-5 |
|-------|--------|
| (hine | 1000)  |

#### **UNITED STATES** ARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

|   | 1 | FORM | API | PR | 0 | ۷ | E | D | ) |
|---|---|------|-----|----|---|---|---|---|---|
| _ | _ |      |     |    |   |   |   |   |   |

Budget Bureau No. 1004-0135 Expires: March 31, 1993

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|------|----|-------------|-----|----|
| S    | L  | 071         | 96  | 5  |

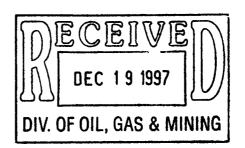
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

| Do not use and form for proposals to arm or t                          | -  |  |
|--|--|--|
| Use "APPLICA"  | TION FOR PERMIT" for such proposals      | 6. If Indian, Allottee or Tribe Name   |
|  | · · · · · · · · · · · · · · · · · · ·    | N/A  |
| SUBM   | IIT IN TRIPLICATE                        | 7. If Unit or CA, Agreement Designation  |
| 1. Type of Well  |  | RED WASH UNIT  |
| Oil Gas  |  |  |
| Well Well Other  |  | 8. Well Name and No.   |
|  |  | RED WASH UNIT 250 41-29C   |
| 2. Name of Operator  |  |  |
| CHEVRON U.S.A. PRODUCTION COMPANY                                      |  | 9. API Well No.  |
| 3. Address and Telephone No  |  | 43-047-30391   |
| 11002 E. 17500 S. VERNAL, UT 84078-8526                                | (801) 781-430                            |  |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) |  | RED WASH - GREEN RIVER   |
| • • • • • • • • •  |  | 11. County or Parish, State  |
| 566' FNL & 717' FEL (NE NE) SECTION 29, T7                             | 'C D24E CI DM                            | UINTAH, UTAH   |
| 500 FAL & / // FEL (NE NE) SECTION 29, 1/                              | 5, K24E, 5LDM                            | UNIAH, UIAH  |
| 12. CUECK ADDOODDIATE  |  |  |
| CHECK APPROPRIATE  | BOX(s) TO INDICATE NATURE OF NOTICE, REF | ORT, OR OTHER DATA   |
| TYPE OF SUBMISSION   | TYPE OF ACT                              | TION   |
| X Notice of Intent   | Abandonment                              | Change of Plans  |
| <u></u>  |  |  |
|  | Recompletion                             | New Construction   |
| C. Subarrana Barran  | Discriss Peak                            | - None to Parisin  |
| Subsequent Report  | Plugging Back                            | Non-Routine Fracturing   |
|  | Casing Repair                            | Water Shut-Off   |
|  |  |  |
| Final Abandonment Notice   | Altering Casing                          | Conversion to Injection  |
|  | V Other TA STATUS OF WELL                | Dispose Water  |
|  | X Other TA STATUS OF WELL                | Dispose Water  |
|  |  | (Note) Report results of multiple completion on Well<br>Completion or Recompletion Report and Log form.) |
|  |  | Completion of Recompletion Report and Log form.)   |

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

CHEVRON IS REQUESTING A TA STATUS ON THE ABOVE WELL. WE WILL EVALUATE THIS WELL FOR RETURN TO PRODUCTION OR P&A **DURING 1998.** 



| 14. I hereby certify that the foregoing is true and correct. Signed   | Title | COMPUTER SYSTEMS OPERATOR | Date | 12/9/97 |  |  |
|---|-------|---------------------------|------|---------|--|--|
| (This space for Federal or State office use)  |       |                           |      |         |  |  |
| Approved by:  | Title |                           | Date |         |  |  |
| Conditions of approval, if any  |       |                           |      |         |  |  |
| Fitle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or epresentations as to any matter within its jurisdiction. |       |                           |      |         |  |  |

Form 3160-5 J (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

Lease Designation and Serial No.

SL-071965

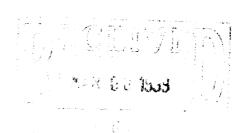
| SUNDRY NOTICES AND REPORTS ON WELLS  |
|--|
| Do not use this form for proposals to drill or to deepen or reentry to a different reservoir |
| Use "APPLICATION FOR PERMIT" for such proposals  |

6. If Indian, Allottee or Tribe Name

|   | N/A   |
|---|---|
| SUBMIT IN TRIPLICATE  | 7. If Unit or CA, Agreement Designation                         |
| Type of Well Oil Gas  | RED WASH UNIT   |
| Well X Well Other   | 8. Well Name and No.  RED WASH UNIT 250 41-29C                  |
| Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY  | 9. API Well No.   |
| Address and Telephone No  | 43-047-30391  |
| 11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-43  Location of Well (Footage, Sec., T., R., M., or Survey Description) | 10. Field and Pool, or Exploratory Area  RED WASH - GREEN RIVER |
| 566' FNL & 717' FEL (NE NE) SECTION 29, T7S, R24E, SLBM   | 11. County or Parish, State UINTAH, UTAH                        |
| CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, RE   | EPORT, OR OTHER DATA  |
| TYPE OF SUBMISSION TYPE OF AC   | CTION   |

| X Notice of Intent       | X Abandonment   | Change of Plans  |
|--------------------------|-----------------|--|
|                          | Recompletion    | New Construction   |
| Subsequent Report        | Plugging Back   | Non-Routine Fracturing   |
|                          | Casing Repair   | Water Shut-Off   |
| Final Abandonment Notice | Altering Casing | Conversion to Injection  |
|                          | Other           | Dispose Water  |
|                          |                 | (Note) Report results of multiple completion on Well<br>Completion or Recompletion Report and Log form.) |
|                          |                 |  |

WE INTEND TO PLUG AND ABANDON THIS WELL PER THE ATTACHED.



| 14. I hereby certify that the foregoing is true and correct.  Signed D. C. BEAMAN OC Beaman   | Title            | COMPUTER SYSTEMS OPERATOR   | Date                  | 3/3/1999 |
|---|------------------|---|-----------------------|----------|
| (This space for Federal or State office use)  |                  |   |                       |          |
| Approved by:  | Title            |   | Date                  |          |
| Conditions of approval, if any  | <del></del>      |   |                       |          |
| Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully representations as to any matter within its jurisdiction. | to make to any d | epartment or agency of the United States any false, fictitious or fra | udulent statements or |          |

<sup>13.</sup> Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

## RED WASH UNIT #250 (41-29C) 566' FNL & 717' FEL NENE-SEC.29-T7S-R24E UINTAH COUNTY, UTAH

API#:

43-047-30391

LEASE NUMBER:

SL-071965

KB ELEVATION:

5678'

GL ELEVATION:

5660'

TD:

15234'

PBTD:

9485'

### **CASING DETAIL:**

17-1/2" HOLE SIZE

13-38" 61# K-55 @ 2420' W/985 SX. CLASS H OUT SHOE, 1175 SX. LITE CEMENT OUT DV TOOL @ 989' CEMENT TO SURFACE

12-1/4" HOLE SIZE

9-5/8", 43.5#, N-80 @ 5370' W/575 SX. CLASS H OUT SHOE, 660 SX. LITE CEMENT OUT DV TOOL @ 2769' CEMENT REPORTEDLY CIRCULATED

8-1/2" HOLE SIZE

7", 26&29#, S-95 @ 13295' W/760 SX. LITE CEMENT OUT SHOE, 1292 SX. LITE CEMENT OUT DV TOOL @ 10535' CEMENT TOP @  $\sim$ 3520' IN 7" X 9-5/8" ANNULUS

SIDETRACKED THROUGH WINDOW IN 7" CASING @ 12979-13015' 5", 18# P-110 LINER, 12492-15017' W/800 SX. CEMENT TOP QUESTIONABLE

#### **TUBING DETAIL:**

REFER TO TOUR REPORTS - OPEN ENDED TUBING

## RWU #250 (41-29C) PERFORATION DETAIL:

## **Excluded Perforations:**

14418'

## **Open Perforations:**

| Mancos Fm - |  | -  | Mesa Verde Fm  | Green River Fm.:   |  |  |  |
|-------------|--|--|--|--|--|--|--|
|             | 13840'<br>13850'<br>13862'<br>13902'<br>13906'<br>13926'<br>13954'<br>13974'<br>13997'<br>14015'<br>14052'<br>14056'<br>14080'<br>14080'<br>14181'<br>14202'<br>14142'<br>14169'<br>14181'<br>14202'<br>14216'<br>14216'<br>14216'<br>14216'<br>14216'<br>14216'<br>14236'<br>14336'<br>14334'<br>14338'<br>14338'<br>14338'<br>14366'<br>14372' | 14435'<br>14449'<br>14453'<br>14463'<br>14506'<br>14532'<br>14546'<br>14575'<br>14638'<br>14685'<br>14715' | Mesa Verde Fm  9680-92' 9698-9704' 9728-40' 9750-60' 9764-76' 10116-128' 10152-92' 10230-266' 10332-366' | Green River Fm.:  4124-28' Fh 4143-46' Fi 4240-44' Fu 4266-74' Gb 4308-13' Gn 5035-39' Kb 5045-52' 5088-94' Kd 5118-22' Ke 5124-28' Ke |  |  |  |
|             | 14390'<br>14394'<br>14404'   |  |  |  |  |  |  |
|             | 14412'   |  |  |  |  |  |  |

### RWU #250 (41-29C) WELL HISTORY:

3/80: At completion, perforated 13232' through 14715' as listed in perforation detail. Acidized same with 6500 gal. 15% HCl, set WB permanent packer with 22' seal bore extension at 12380', ran 2-7/8" N-80 tubing and swabbed well in flowing 6 MCFD, 1 BCPD.

1/86: Well SI. Reportedly would build up to 7000 psi when left SI for extended periods, with 3000 psi common.

9/87: Wellhead leaking and viewed as dangerous. Repaired tree and wellhead, then acidized with 1050 gal. 15% HCl. Tried to swab well on, but did not get any gas. Pulled tubing and cleaned out to 12100'. Set CICR at 12000', squeezed 50 sx. cement below and spotted 150' of cement on top for new PBTD at 11850'. Left 10000' kill string in well and TA'd.

5/88: Cleaned out to 10000' and perforated 9680' through 9776' as listed in perforation detail. Set packer at 9604', acidized with 3000 gal. 15% HCl, then fractured with 70 quality CO2 foamed gel containing 45000# 20/40 sand followed by 35000# 20/40 ISP. Cleaned out, set Model D packer at 9605', ran tubing and swabbed well on flowing ~150 MCFD.

9/94: Pulled tubing and milled out Model D packer. Individually perforated and swab tested 10250-52', 10348-50', 10251-53', 10152-54', 10178-80' and 10116-28', recovering either no fluid or a slight trace of gas. Reperforated larger gross intervals as listed in detail, broke down same and swab tested with same results. Pulled tools and ran tubing back in well with notched collar. Swabbed well in flowing ~30 MCFD.

2/95: Pulled equipment and set CIBP at 9500' with 35' of cement on top for new PBTD of 9485'. Set packer at 4944', perforated and tested as follows:

5045-52': acidized with 200 gal. 15% HCl + 200 gal. 12/3 mud acid + 150 gal. 15% HCl, swabbed back in flowing ~120 MCFD.

5035-39', 5124-28', 5118-22', 5088-94': all appeared to be tight.

4308-13', 4266-74': appeared to be tite.

4240-44', 4143-46', 4124-28': minimal but steady gas flow.

Left packer hanging in released position at 5162' and swabbed back ~171 BBL. of 186 BBL. load, could not get well to kick off flowing.

8/96: Pulled packer and installed rod pumping equipment to test with portable unit. Minimal gas, minimal water, uneconomic to produce. TA'd.

2/98: Cleaned out to 5273', tripped in with tools, isolated and broke down as follows, each set of perforations having 4 bbl load water: 5088-5128', open, swabbed 25 BW with not gas.

5035-52', open, swabbed 32 BW with 1% oil and a trace of gas.

4308-13', broke down at 2240 psi, swabbed 21 BW with no gas.

4266-74', open, swabbed 24 BW with no gas.

4240-44', open, swabbed 27 BW with no gas.

4124-46', open, swabbed trace oil with no gas, 1240' FE overnight.

TA'd well.

## RWU #250 (41-29C) P&A PROCEDURE:

- 1. MIRU. HOT OIL AS NEEDED AND PULL EQUIPMENT.
- 2. CLEAN OUT TO ~5400' WITH BIT AND SCRAPER.
- 3. WASATCH FORMATION TOP AT 5380'. SET A BALANCED CEMENT PLUG ACROSS THE INTERVAL 5330-5430' USING ~20 SX. OF CLASS G CEMENT. CIRCULATE CLEAN.
- 4. TOP PERFORATION AT 4124'. SET CIBP AT 4100' AND DUMP BAIL 35' OF CLASS G CEMENT ON TOP. DISPLACE HOLE TO ~3400 WITH 9.2 PPG BRINE.
- 5. OIL SHALE INTERVAL AT 3400-88, CEMENT TOP AT 3520' IN 9-5/8" X 7" ANNULUS. PERFORATE AT 3510' AND ESTABLISH INJECTION RATE. IF OPEN, SET CICR AT 3350' AND SQUEEZE WITH ~55 SX. CLASS G CEMENT. IF NOT OPEN, SET A BALANCED PLUG ACROSS THE INTERVAL 3350-3510' USING ~30 SX. CLASS G CEMENT. CIRCULATE CLEAN AND DISPLACE TO ~2500' WITH 9.2 PPG BRINE.
- 6. **GREEN RIVER FORMATION TOP AT 2592'**. PERFORATE AT 2642', SET CICR AT 2542' AND SQUEEZE WITH ~35 SX. CLASS G CEMENT. CIRCULATE CLEAN AND DISPLACE TO SURFACE WITH 9.2 PPG BRINE.
- 7. SURFACE CASING SHOE AT 2420', CEMENT TO SURFACE ON BOTH OUTER CASING STRINGS. PERFORATE AT 300' AND CIRCULATE ~115 SX. CLASS G CEMENT INTO PLACE, FILLING 9-5/8" X 7" ANNULUS PLUS 7".
- 8. CUT OFF WELLHEAD AND INSTALL ABANDONMENT MARKER OR SUBSURFACE PLATE AS DIRECTED BY REGULATORY AUTHORITIES.
- 9. RDMO. TURN WELL OVER TO OPERATIONS FOR LOCATION REHABILITATION.

Form 3160-5 **UNITED STATES** FORM APPROVED (June 1990) Budget Bureau No. 1004-0135 DEPARTMENT OF THE INTERIOR Expires: March 31, 1993 **BUREAU OF LAND MANAGEMENT** Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS SL-071965 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT--" for such proposals 6. If Indian, Allottee or Tribe Name N/A If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE Type of Well **RED WASH UNIT** Well Well Well Name and No. **RED WASH UNIT 250 41-29C** Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY API Well No. Address and Telephone No 43-047-30391 10. Field and Pool, or Exploratory Area 11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4306 Location of Well (Footage, Sec., T., R., M., or Survey Description) **RED WASH - GREEN RIVER** 11. County or Parish, State UINTAH, UTAH 566' FNL & 717' FEL (NE NE) SECTION 29, T7S, R24E, SLBM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Change of Plans Notice of Intent Abandonment Recompletion **New Construction** Subsequent Report Plugging Back Non-Routine Fracturing Water Shut-Off Casing Repair Final Abandonment Notice Altering Casing Conversion to Injection Dispose Water Other CLEAR SURFACE (Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work) After PA of well. We request permission to abandon and reclaim all surface facilities and equipment including pits and surface pipelines. We also request permission to bury all cement pumping unit pads and well cellars. After cleanup, locations and right of ways will be seeded per BLM specifications. DIV. OF OIL, GAS & MINING I hereby certify that the foregoing is true and corn COMPUTER SYSTEMS OPERATOR 3/18/1999 Signed D. C. BEAMAN

Date

Title

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or

(This space for Federal or State office use)

representations as to any matter within its jurisdiction

Conditions of approval, if any

Approved by

Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

SL-071965

Expires: March 31, 1993

5. Lease Designation and Serial No.

#### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT--" for such proposals

6. If Indian, Allottee or Tribe Name

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

|  |   | N/A                                     |
|--|---|---|
| SUBMI  | 7. If Unit or CA, Agreement Designation |   |
| 1. Type of Well  |   | RED WASH UNIT                           |
| Oil Gas  |   |   |
| Well X Well Other  |   | 8. Well Name and No.                    |
| - N  |   | RED WASH UNIT 250 41-29C                |
| 2. Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY                  |   | 9. API Well No.                         |
| 3. Address and Telephone No  | 5.<br>1.                                | 43-047-30391                            |
| 11002 E. 17500 S. VERNAL, UT 84078-8526                                | <sup>(.</sup> (801) 781-43              | 10. Field and Pool, or Exploratory Area |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) |   | RED WASH - GREEN RIVER                  |
|  |   | 11. County or Parish, State             |
| 566' FNL & 717' FEL (NE NE) SECTION 29, T7S, R24E, SLE                 | BM .                                    | UINTAH, UTAH                            |
|  |   |   |
| 12. CHECK APPROPRIATE  | BOX(s) TO INDICATE NATURE OF NOTICE, RE | PORT, OR OTHER DATA                     |
| TYPE OF SUBMISSION   | TYPE OF AC                              | CTION                                   |
| Notice of Intent   | X Abandonment                           | Change of Plans                         |
|  | Recompletion                            | New Construction E V                    |
| X Subsequent Report  | Plugging Back                           | Non-Routine Fracturing                  |
|  | Casing Repair                           | Water Shut-Off UN 1 8 1999              |
| Final Abandonment Notice   | Altering Casing                         | Conversion to Injection                 |
|  | Other                                   | Dobasos (VierOIL, GAS & MI)             |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

#### THIS WELL WAS PLUGGED AND ABANDONED ON 5/25/99 AS FOLLOWS:

- 1. SPOT A BALANCED PLUG FROM 5488' TO 5280' WITH 39 SX CEMENT.
- 2. SET CICR @ 4073' SPOT 10 SX ON CICR
- 3. PERFORATE 4 SPF @ 3490' PRESSURE TO 600 PSI AND HOLD. SPOT A BALANCED PLUG FROM 3550' TO 3250' WITH 56 SX
- 4. PERFORATE 4 SPF @ 2642' SET CICR @ 2530' PUMP 43 SX BELOW CICR STING OUT SPOT 42 SX ON CICR
- 5. PERFORATE 4 SPF @ 300' CEMENT DOWN 7" x 9 5/8" AND 9 5/8" x 13 3/8" TO SURFACE WITH 205 SX CEMENT
- 6. CUT OFF WH. HOLE STANDING FULL OF CEMENT. INSTALL DRY HOLE PLATE

All surface facilities and equipment have been removed. We request permission to bury the cement pad from the pumping unit, cement pad from dehy and cellar 4' below the surface. We intend to reclaim the location and access road.

| Date |
|------|
|      |
| age  |

Form 3160-5 (June 1990)

#### ✓ UNITED STATES **DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004-0135 Expires: March 31, 1993

## 5. Lease Designation and Serial No.

| Do not use this form for proposals to drill or to  | TICES AND REPORTS ON WELLS  deepen or reentry to a different reservoir  |  |
|--|---|--|
|  | TION FOR PERMIT" for such proposals   | 6. If Indian, Allottee or Tribe Name   |
| CUDM   | IT IN TRIPLICATE  | N/A 7. If Unit or CA, Agreement Designation  |
| 1. Type of Well  | TIVIRILICATE  |  |
| Oil Gas  |   | RED WASH UNIT<br>I-SEC NO 761  |
| Well Well Y Other MULTIPLE   | WELLS SEE ATTACHED LIST   | 8. Well Name and No.   |
|  |   |  |
| 2. Name of Operator  |   |  |
| CHEVRON U.S.A. INC.  |   | 9. API Well No.  |
| 3. Address and Telephone No  |   |  |
| 11002 E. 17500 S. VERNAL, UT 84078-8526  4. Location of Well (Footage, Sec., T. R. M. or Survey Description)   | (801) 781-4   |  |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)   |   | RED WASII - GREEN RIVEI  |
|  | ·   | 11. County or Parish, State  |
|  |   | UINTAH, UTAH   |
| 12. CHECK APPROPRIATE I  | BOX(s) TO INDICATE NATURE OF NOTICE, RI   | EPORT, OR OTHER DATA   |
| TYPE OF SUBMISSION   | TYPE OF A   |  |
| Notice of Intent   | Abandonment   | Change of Plans  |
| <b></b>  |   |  |
|  | Recompletion  | New Construction   |
| X Subsequent Report  | Plugging Back   | Non-Routine Fracturing   |
|  |   |  |
|  | Casing Repair   | Water Shut-Off   |
| Final Abandonment Notice   | Altering Casing   | Conversion to Injection  |
| <del>_</del>   | V Other CHANGE OF OPERATOR  |  |
|  | X Other CHANGE OF OPERATOR  | Dispose Water  |
|  |   | (Note) Report results of multiple completion on Well<br>Completion or Recompletion Report and Log form.) |
| 13. Describe Proposed or Completed Operations (Clearly state all pertinent give subsurface locations and measured and true vertical depths for all n | details, and give pertinent dates, including estimated date of starting any propose-<br>narkers and zones pertinent to this work? | d work. If well is directionally drilled,  |
|  | ·   |  |
| As of January 1, 2000 Chevron U.S.A. INC. resigns as<br>The Unit Number is I-SEC NO 761 effective October  | Operator of the Red Wash Unit.<br>31, 1950.   |  |
|  |   |  |
| The successor operator under the Unit Agreement will<br>Shenandoah Energy Inc.   | l be  |  |
| 475 17th Street, Suite 1000  |   |  |
| Denver, CO 80202   |   | 1  |
| Agreed and accepted to this 29th day of December, 19   | 99  | 05050/50   |
|  |   | RECEIVED   |
| Shenandoah Energy Inc  |   |  |
| By: A A A A A A A A A A A A A A A A A A A  |   | DEC 3 0 1999   |
| Mitchelly. Solich President  |   |  |
|  |   | DIVISION OF OIL, GAS & MINING  |
| 14. I hereby certify that the foregoing is true and correct.   |   |  |
| Signed A. E. Wacker Q. E. Wac  | Ky Title Assistant Secretary  | Date 12/29/99  |
| (This space for Federal or State office use)   |   |  |
| Approved by:   | Title   |  |
| Conditions of approval, if any   | THE   | Date   |
|  |   |  |
| Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and representations as to any matter within its jurisdiction.                | villfully to make to any department or agency of the United States any false, ficti   | tious or fraudulent statements or  |



## United States Department of the Interior

#### **BUREAU OF LAND MANAGEMENT**

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

## RECEIVED

FEB 0 7 2000

IN REPLY REFER TO UT-931

DIVISION OF OIL, GAS AND MINING

February 4, 2000

Shenandoah Energy Inc. Attn: Rae Cusimano 475 17<sup>th</sup> Street, Suite 1000 Denver, Colorado 80202

Re:

Red Wash Unit

Uintah County, Utah

#### Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

#### **Enclosure**

bcc:

cc: Chevron U.S.A. Inc.

Field Manager - Vernal (w/enclosure)

Minerals Adjudication Group U-932
File - Red Wash Unit (w/enclosure)
MMS - Data Management Division

Agr. Sec. Chron Fluid Chron

UT931:TAThompson:tt:2/4/00

### Well Status Report Utah State Office Bureau of Land Management

Lease Api Number Well Name QTR Section Township Range Well Status Operator

| UTU081              | 4304715293-191 (12-278) RED WAS NENW | 14 T 73                | R23E P+A   | CHEVRON U.S. A. INCORPORATED                           |
|---------------------|--------------------------------------|------------------------|------------|--|
| UTU0570             | 4304715294 192 (41-33A) RED WAS NENE | 33 T 78                | R22E POW   | CHEVRON U S A INCORPORATED                             |
| UTU082              | 4304715295 193 (43-24B) RED WAS NESE | 24 T 7S                | R23E PGW   | CHEVRON U S A INCORPORATED                             |
| UTU081              | 4304715296 194 (12-14B) RED WAS SWNW | 14 T 7S                | R23E POW   | CHEVRON U S A INCORPORATED                             |
| UTU02148            | 4304715297 195 (43 180) RED WAS NESE | 18 T 75                | RESE TOWN  | CHEVRON U.S. A. INCORPORATED                           |
| UTU02148            | 4304715298 196 (23-17C) RED WAS NESW | 17 T 7S                | R24E PGW   | CHEVRON U S A INCORPORATED                             |
| UTU080              | 4304715299 197 (43-210) RED WAS NESE | <del>- 21 T 73 -</del> | R24E ABD   | CHEVRON U.S.A. INCORPORATED                            |
| <del>UTU02060</del> |                                      | 33 T 78                | R23E ABD   | CHEVRON U S A INCORPORATED                             |
| UTU0559             | 4304715301 199 (43-22A) RED WAS NESE | 22 T 7S                | R22E WIW   | CHEVRON U S A INCORPORATED                             |
| UTU082              | 4304716472 2 (14-24B) RED WASH SWSW  | 24 T 7S                | R23E WIW   | CHEVRON U S A INCORPORATED                             |
| <del>UTU02025</del> | 4304715149-20 (41-29B)-RED-WASH-NENE | <del>29 T 73</del>     | R23E P+A   | CHEVRON U S A INCORPORATED                             |
| UTSL071965          | 4304715302 201 (32-28C) RED WAS SWNE | 28 T 7S                | R24E PGW   | CHEVRON U S A INCORPORATED                             |
| UTU0558             | 4304715303 202 (21-34A) RED WAS NENW | 34 T 7S                | R22E WIWSI | CHEVRON U S A INCORPORATED                             |
| <del>-UTU093</del>  | 4304715304 203 (32-26C) RED WAS SWIE | 26 T 79                | - R24E P+A | CHEVRON U.S. A. INCORPORATED                           |
| UTU0561             | 4304715305 204 (23-25A) RED WAS NESW | 25 T 7S                | R22E POW   | CHEVRON U S A INCORPORATED                             |
| UTU080              | 4304715306 205 (23-21C) RED WAS NESW | 21 T 7S                | R24E PGW   | CHEVRON U S A INCORPORATED                             |
| UTU093              | 4304715307 206 (32 230) RED WAS SWIE | 27 1 73                | R24E P+A   | CHEVRON U.S. A. INCORPORATED                           |
| - UTSL066791        | 4304715308 208 (32 226) RED WAS SWIE | 22 T 73                | R24E ABD   | CHEVRON U.S. A. INCORPORATED                           |
| - UTSL071963        | 4304715309 209 (32 340) RED WAS SWIE | 34 T 73                | R24E ABD   | CHEVRON U S A INCORPORATED                             |
| UTU081              | 4304715150 21 (32-14B) RED WASH SWNE | 14 T 7S                | R23E POW   | CHEVRON U S A INCORPORATED                             |
|                     | 4304720014 212 (41-8F) RED WASH NENE |                        | R24E PGW   | CHEVRON U S A INCORPORATED                             |
| UTU0826             | •                                    | 8 T 8S                 |            | CHEVRON U S A INCORPORATED                             |
| UTU02060            | 4304720060 213 (41-33B) RED WAS NENE | 33 T 7S                | R23E WIWSI |  |
| :- UTSL071965       | 4304720136 214 (14-270) RED WAS SWSW | 27 T 78                | RZ4E ABD   | CHEVRON U S A INCORPORATED  CHEVRON U S A INCORPORATED |
| UTU0558             | 4304730058 215 (43-28A) RED WAS NESE | 28 T 7S                | R22E WIW   |  |
| UTU0558             | 4304730103 216 (21-27A) RED WAS NENW | 27 T 7S                | R22E WIW   | CHEVRON U S A INCORPORATED                             |
| -UTU0558            | 4304730106 218 (12-34A) RED WAS SWNW | 34 <del>7 73</del>     | R22E ABD   | CHEVRON U.S. A. INCORPORATED                           |
| UTU080              | 4304730149 219 (44-21C) RED WAS SESE | 21 T 7S                | R24E PGW   | CHEVRON U S A INCORPORATED                             |
| <del>UTU02148</del> | 4304716483 22 (41-18C) RED WASH NENE | 18 T 73                | R24E P+A   | CHEVRON U.S. A. INCORPORATED                           |
| UTU082              | 4304730192 220 (22-23B) RED WAS SENW | 23 T 7S                | R23E TA    | CHEVRON U S A INCORPORATED                             |
| UTU0933             | 4304730199 221 (13-27B) RED WAS NWSW | 27 T 7S                | R23E TA    | CHEVRON U S A INCORPORATED                             |
| UTU0566             | 4304730200 222 (31-27B) RED WAS NWNE | 27 T 7S                | R23E TA    | CHEVRON U S A INCORPORATED                             |
| UTU0559             | 4304730201 223 (44 21A) RED WAS SESE | 21 T 79                | R22E P+A   | CHEVRON U.S. A. INCORPORATED                           |
| UTU081              | 4304730202 224 (44-22B) RED WAS SESE | 22 T 7S                | R23E TA    | CHEVRON U S A INCORPORATED                             |
| UTU082              | 4304730212 225 (13-23B) RED WAS NWSW | 23 T 7S                | R23E TA    | CHEVRON U S A INCORPORATED                             |
| UTU082              | 4304730249 226 (24-33B) RED WAS SESW | 23 T 7S                | R23E POW   | CHEVRON U S A INCORPORATED                             |
| UTU0566             | 4304730257 227 (14-26B) RED WAS SWSW | 26 T 7\$               | R23E TA    | CHEVRON U S A INCORPORATED                             |
| UTU02025            | 4304730258 228 (21-34B) RED WAS NENW | 34 T 7S                | R23E POW   | CHEVRON U S A INCORPORATED                             |
| UTU0566             | 4304730259 229 (43-26B) RED WAS NESE | 26 T 7S                | R23E TA    | CHEVRON U S A INCORPORATED                             |
| UTU082              | 4304715151 23 (21-23B) RED WASH NENW | 23 T 7S                | R23E WIW   | CHEVRON U S A INCORPORATED                             |
| UTU02148            | 4304730309 230 (14-18C) RED WAS SWSW | 18 T 7\$               | R24E TA    | CHEVRON U S A INCORPORATED                             |
| UTU0566             | 4304730310 231 (21-35B) RED WAS NEW  | 35 T 7\$               | R23E TA    | CHEVRON U S A INCORPORATED                             |
| UTU0566             | 4304730311 232 (12-26B) RED WAS SWNW | 26 T 7S                | R23E TA    | CHEVRON U S A INCORPORATED                             |
| UTU0823             | 4304730312 233 (12-25B) RED WAS SWNW | 25 T 7\$               | R23E TA    | CHEVRON U S A INCORPORATED                             |
| UTU082              | 4304730313 234 (32-24B) RED WAS SWNE | 24 T 7S                | R23E POW   | CHEVRON U S A INCORPORATED                             |
| UTU02148            | 4304730314 235 (34-18C) RED WAS SWSE | 18 T 7S                | R24E POW   | CHEVRON U S A INCORPORATED                             |
| UTU02149            | 4304730340 236 (21-19C) RED WAS NENW | 19 T 7S                | R24E PGW   | CHEVRON U S A INCORPORATED                             |
| UTU0823             | 4304730341 237 (14-25B) RED WAS SWSW | 25 T 7\$               | R23E POW   | CHEVRON U S A INCORPORATED                             |
| UTU0566             | 4304730342 238 (32-35B) RED WAS SWNE | 35 T 7\$               | R23E POW   | CHEVRON U S A INCORPORATED                             |
| UTU0566             | 4304730343 239 (41-35B) RED WAS NENE | 35 T 7S                | R23E TA    | CHEVRON U S A INCORPORATED                             |

### Well Status Report Utah State Office Bureau of Land Management

| Lease                                  | Api Number             | Well Name   | QTR    | Section Tow        | nship Range       | e Well Status | Operator                     |   |
|--|------------------------|---|--------|--------------------|-------------------|---------------|------------------------------|---|
| UTU081                                 | 4304715152             | 24 (34-14B) RED WASH  | SWSE   | 14 т 7             | 'S R23E           | POW           | CHEVRON U S A INCORPORATED   |   |
| UTU0566                                | 4304730344             | 240 (12-36B) RED WAS  | SWNW   | 36 T 7             | 'S R23E           | POW           | CHEVRON U S A INCORPORATED   |   |
| UTU081                                 | 4304730345             | 241 (22-14B) RED WAS  | SENW   | 14 т 7             | 'S R23E           | PGW           | CHEVRON U S A INCORPORATED   |   |
| UTU081                                 | 4304730346             | 242 (42-13B) RED WAS  | SENE   | 13 т 7             | 'S R23E           | POW           | CHEVRON U S A INCORPORATED   |   |
| UTU02148                               | 4304730347             | 243 (42-18C) RED WAS  | SENE   | 18 T 7             | 'S R24E           | POW           | CHEVRON U S A INCORPORATED   |   |
| UTU02149                               | 4304730348             | 244 (23-19C) RED WAS  | NESW   | 19 т 7             | 'S R24E           | PGW           | CHEVRON U S A INCORPORATED   |   |
| UTSL071964                             | <del>-4304730349</del> | 245 (14-30C) RED WAS  | -wewe- | <del> 30 † 7</del> | 3 R24E            | ABD           | CHEVRON U S A INCORPORATED   |   |
| UTU02148                               | 4304730387             | 246 (22-18C) RED WAS  | SENW   | 18 T 7             | 'S R24E           | POW           | CHEVRON U S A INCORPORATED   |   |
| UTU02148                               | 4304730388             | 247 (22-17C) RED WAS  | SENW   | 17 т 7             | 'S R24E           | PGW           | CHEVRON U S A INCORPORATED   |   |
| <del>-UTU02149</del>                   | <del>4304730389</del>  | 248 (43-20C) RED WAS  | NESE   | 20 T 7             | S R24E            | ABD           | CHEVRON U S A INCORPORATED   |   |
| UTU082                                 | 4304716476             | 25 (23-23B) RED WASH  | NESW   | 23 T 7             | 'S R23E           | WIW           | CHEVRON U S A INCORPORATED   |   |
| *UTSL071965                            | <del>4304730391</del>  | 250 (41 29C) RED WAS  | NENE   | <del>29 T 7</del>  | 3 R24E            | ABD           | CHEVRON U S A INCORPORATED   |   |
| <del>UTU0559</del>                     |                        | 257 (21-23A) RED WAS  |        | <del>23 1 7</del>  | S R22E            | ABD           | CHEVRON U S A INCORPORATED   | _ |
| UTU0559                                | 4304730458             | 258 (34-22A) RED WAS  | SWSE   | 22 T 7             | S R22E            | WIW           | CHEVRON U S A INCORPORATED   |   |
| STATE                                  | 4304732785             | 259   | SWSW   | 16 т 7             | S R23E            | POW           | CHEVRON U S A INCORPORATED   |   |
| UTU081                                 | 4304715153             | 26 (23-22B) RED WASH  | NESW   | 22 T 7             | S R23E            | TA            | CHEVRON U S A INCORPORATED   |   |
| STATE                                  | 4304732786             | 260   | SWSE   | 16 T 7             | S R23E            | POW           | CHEVRON U S A INCORPORATED   |   |
| UTU0566                                | 4304730517             | 262 (22-26B) RED WAS  | SENW   | 26 T 7             | s R23E            | TA            | CHEVRON U S A INCORPORATED   |   |
| UTU0566                                | 4304730518             | 263 (24-26B) RED WAS  | SESW   | 26 T 7             | S R23E            | TA            | CHEVRON U S A INCORPORATED   |   |
| UTU0566                                | 4304730519             | 264 (31-35B) RED WAS  | NWNE   | 35 T 7             | S R23E            | WIW           | CHEVRON U S A INCORPORATED   |   |
| UTU0566                                | 4304730520             | 265 (44-26B) RED WAS  | SESE   | 26 T 7             | S R23E            | TA            | CHEVRON U S A INCORPORATED   |   |
| UTU0566                                | 4304730521             | 266 (33-26B) RED WAS  | NWSE   | 26 T 7             | S R23E            | TA            | CHEVRON U S A INCORPORATED   |   |
| UTU0116                                | 4304732981             | 267   | SWNE   | 17 T 7             | s R23E            | POW           | CHEVRON U S A INCORPORATED   |   |
| UTU0566                                | 4304730522             | 269 (13-26B) RED WAS  | NWSW   | 26 T 7             |                   | TA            | CHEVRON U S A INCORPORATED   |   |
| UTU081                                 | 4304715154             | 27 (43-14B) RED WASH  | NESE   | 14 T 7             | S R23E            | TA            | CHEVRON U S A INCORPORATED   |   |
| UTU0566                                | 4304731082             | 270 (22-35B) RED WAS  | SENW   | 35 T 7             | S R23E            | POW           | CHEVRON U S A INCORPORATED   |   |
| UTU0566                                |                        | 271 (42-35B) RED WAS  |        | 35 T 7             | S R23E            | TA            | CHEVRON U S A INCORPORATED   |   |
| UTU082                                 | 4304731054             | 272 (44-23B) RED WAS  | SESE   | 23 T 7             | s R23E            | PGW           | CHEVRON U S A INCORPORATED   |   |
| UTU0566                                | 4304731051             | 273 (42-27B) RED WAS  | SENE   | 27 T 7             | s R23E            | TA            | CHEVRON U S A INCORPORATED   |   |
| - UTU0823                              |                        | 274 (13-25B) RED WAS  |        | <del>25 T 7</del>  | <del>s R23E</del> | P+A           | CHEVRON-U-S-A-INCORPORATED   |   |
| UTU0566                                |                        | 275 (31-26B) RED WAS  |        | 26 T 7             |                   | WIW           | CHEVRON U S A INCORPORATED   |   |
| UTU0566                                |                        | 276 (44-27B) RED WAS  |        | 27 T 7             |                   | TA            | CHEVRON U S A INCORPORATED   |   |
| UTU0566                                |                        | 278 (11-26B) RED WAS  |        | 26 T 7             |                   | TA            | CHEVRON U S A INCORPORATED   |   |
| STATE                                  |                        | 279 (11-36B) RED WAS  |        | 36 T 7             |                   | WIW           | CHEVRON U S A INCORPORATED   |   |
| UTU081                                 |                        | 28 (43-22B) RED WASH  |        | 22 T 7             |                   |               | CHEVRON U S A INCORPORATED   |   |
| UTU0566                                |                        | 280 (11-35B) RED WAS  |        | 35 T 7             |                   | POW           | CHEVRON U S A INCORPORATED   |   |
| <del>-U1U0823</del>                    |                        | 281 (11 258) RED WAS  |        | 25 † 7:            |                   |               | CHEVRON U S A INCORPORATED   |   |
| UTU0566                                |                        | 282(42-26B) RED WAS   |        | 26 T 7             |                   | TA            | CHEVRON U S A INCORPORATED   |   |
| UTU0116                                | 4304732982             |   | NESE   | 18 T 7             |                   | WIW           | CHEVRON U S A INCORPORATED   |   |
| UTU082                                 |                        | 284 (33-23B) RED WAS  |        | 23 T 7             |                   | PGW           | CHEVRON U S A INCORPORATED   |   |
| UTU082                                 |                        | 285 (11-24B) RED WAS  |        | 24 1 7             |                   | POW           | CHEVRON U S A INCORPORATED   |   |
| UTU0567                                |                        | 286 (42-21B) RED WAS  |        | 21 7 7             |                   | POW           | CHEVRON U S A INCORPORATED   |   |
| UTU081                                 |                        | 287 (44-13B) RED WAS  |        | 13 7 7             |                   | TA            | CHEVRON U.S. A. INCORPORATED |   |
| UTU0566                                |                        | 288 (24-278) RED WAS  |        | 27 1 79            |                   | TA            | CHEVRON U.S. A. INCORPORATED |   |
| UTU082                                 |                        | 289 (13-24B) RED WAS  |        | 24 1 79            |                   | POW           | CHEVRON U.S. A. INCORPORATED |   |
| ************************************** |                        | 29 (32-23B) RED WASH  |        | 23 T 7             |                   |               | CHEVRON U S A INCORPORATED   |   |
| ~UTU082                                |                        | <del>-290 -(12X-238) -RED WA.</del><br>- <del>201(22X-258) -RED WA.</del> |        | 23 1 7             |                   |               | CHEVRON U.S.A. INCORPORATED  |   |
| UTU082                                 |                        | <del>291 (22X-23B) RED WA</del><br>292 (42-23B) RED WAS                   |        | 23 T 70            |                   |               | CHEVRON U.S. A. INCORPORATED |   |
| VIVVUE                                 | 4304131310             | ETE (TE EJD) KEU WAD  | JUNE   | 23 T 7             | 8 R23E            | 17            | CHEVRON U S A INCORPORATED   |   |

## **OPERATOR CHANGE WORKSHEET**

#### 

Enter date after each listed item is completed

## X Change of Operator (Well Sold)

Operator Name Change (Only)

Designation of Agent

Merger

**RED WASH** 

**Unit:** 

| The operator of the well(s) listed below has changed, effective: | 01-01-2000                 |
|--|----------------------------|
| FROM: (Old Operator):  | TO: ( New Operator):       |
| CHEVRON USA INC  | SHENANDOAH ENERGY INC      |
| Address: 11002 E. 17500 S.                                       | Address: 11002 E. 17500 S. |
| VERNAL, UT 84078-8526  | VERNAL, UT 84078           |
| Phone: 1-(435)-781-4300  | Phone: 1-(435)-781-4300    |
| Account No. N0210  | Account N4235              |

CA No.

| WELL(S)          |              |        |            |         |      | *****  |
|------------------|--------------|--------|------------|---------|------|--------|
|                  | API          | ENTITY |            | LEASE   | WELL |        |
| NAME             | NO           | NO.    | RNG        | TYPE    | TYPE | STATUS |
| RWU 242 (42-13B) | 43-047-30346 | 5670   | 13-07S-23E | FEDERAL |      | P      |
| RWU 24 (34-14B)  | 43-047-15152 | 5670   | 14-07S-23E | FEDERAL |      | P      |
| RWU 241 (22-14B) | 43-047-30345 | 5670   | 14-07S-23E | FEDERAL |      | P      |
| RWU 229 (43-26B) | 43-047-30259 | 5670   | 26-07S-23E | FEDERAL |      | TA     |
| RWU 231 (21-35B) | 43-047-30310 | 5670   | 35-07S-23E | FEDERAL |      | TA     |
| RWU 234 (32-24B) | 43-047-30313 | 5670   | 24-07S-23E | FEDERAL |      | P      |
| RWU 233 (12-25B) | 43-047-30312 | 5670   | 25-07S-23E | FEDERAL |      | TA     |
| RWU 237 (14-25B) | 43-047-30341 | 5670   | 25-07S-23E | FEDERAL |      | P      |
| RWU 232 (12-26B) | 43-047-30311 | 5670   | 26-07S-23E | FEDERAL | OW   | TA     |
| RWU 238 (32-35B) | 43-047-30342 | 5670   | 35-07S-23E | FEDERAL |      | P      |
| RWU 239 (41-35B) | 43-047-30343 | 5670   | 35-07S-23E | FEDERAL | OW   | TA     |
| RWU 240 (12-36B) | 43-047-30344 | 5670   | 36-07S-23E | FEDERAL | OW   | P      |
| RWU 247 (22-17C) | 43-047-30388 | 5670   | 17-07S-24E | FEDERAL | GW   | P      |
| RWU 230 (14-18C) | 43-047-30309 | 5670   | 18-07S-24E | FEDERAL | OW   | TA     |
| RWU 235 (34-18C) | 43-047-30314 | 5670   | 18-07S-24E | FEDERAL | ow   | P      |
| RWU 243 (42-18C) | 43-047-30347 | 5670   | 18-07S-24E | FEDERAL | OW   | TA     |
| RWU 246 (22-18C) | 43-047-30387 | 5670   | 18-07S-24E | FEDERAL | OW   | P      |
| RWU 236 (21-19C) | 43-047-30340 | 5670   | 19-07S-24E | FEDERAL | GW   | P      |
| RWU 244 (23-19C) | 43-047-30348 | 5670   | 19-07S-24E | FEDERAL | GW   | P      |
| RWU 248 (43-20C) | 43-047-30389 | 5670   | 20-07S-24E | FEDERAL | GW   | PA     |
| RWU 250 (41-29C) | 43-047-30391 | 5670   | 29-07S-24E | FEDERAL | GW   | PA     |
| RWU 245 (14-30C) | 43-047-30349 | 5670   | 30-07S-24E | FEDERAL | GW   | PA     |

## **OPERATOR CHANGES DOCUMENTATION**

| 1  | (R649-8-10) Sundry or legal documentation was received from the <b>FORMER</b> operator on: | 12-30-1999 |
|----|--|------------|
| 1. | (KO4)-0-10) Strictly of legal documentation was received a re-                             |            |
|    |  |            |

2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 08-09-2000

| 3.          | The new company has been checked through the Department of Commerce, Division of Corporations Database on:  08-23-2000   |
|-------------|--|
| 4.          | Is the new operator registered in the State of Utah:  YES  Business Number:  224885  |
| 5.          | If NO, the operator was contacted contacted on:  |
| 6.          | Federal and Indian Lease Wells: The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on:  02/04/2000                            |
| 7.          | Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: 02/04/2000   |
| 8.          | Federal and Indian Communization Agreements ("CA"): The BLM or the BIA has approved the operator change for all wells listed involved in a CA on:  N/A   |
| 9.          | Underground Injection Control ("UIC") Pro! The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: |
| <b>D</b> .  | ATA ENTRY:  Changes entered in the Oil and Gas Database on:  09/19/2000  |
| 2.          | Changes have been entered on the Monthly Operator Change Spread Sheet on: 09/19/2000   |
| 3.          | Bond information entered in RBDMS on:  N/A   |
| 4.          | Fee wells attached to bond in RBDMS on:  N/A   |
| <b>S</b> '. | State well(s) covered by Bond No.:  N/A  |
| F           | EE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:  |
| 1.          | (R649-3-1) The NEW operator of any fee well(s) listed has furnished a bond:  N/A   |
| 2.          | The <b>FORMER</b> operator has requested a release of liability from their bond on:  The Division sent response by letter on:  N/A   |
| 3.          | (R649-2-10) The <b>FORMER</b> operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:               |
| <b>F</b>    | ILMING: All attachments to this form have been MICROFILMED on: 3,2,0   |
| <b>F</b>    | ILING: ORIGINALS/COPIES of all attachments pertaining to each individual well have been filled in each well file on:   |
| C           | OMMENTS:   |
| _           |  |
|             |  |
|             |  |
| _           |  |